

February 28, 2017

DVP-170006

Air Division Director
U.S. Environmental Protection Agency
Attn: AIR-5
75 Hawthorne Street
San Francisco, California 94105

Subject: Desert View Power monitoring report for six month period August 02, 2016 to February 02, 2017.

Dear Sir:

In compliance with our permit, Permit No. CB-OP 99-01, enclosed is the monitoring report for the six month period of August 02, 2016 to February 02, 2017 for Desert View Power

- Form sixmon 6-Month Monitoring Report Parts A through E inclusive.
- Form CTAC.
- Excess Emissions and inoperative report August 02, 2016 to February 02, 2017.
- Monthly reports for August 2016 through February 2017 will be retained on site.
- Copy of 500N AQMD form completed during reporting period.

If you have questions or comments, please feel free to call us at (760) 262-1653.

Sincerely,

James Russell Huffman

Vice- President of CA operations / Plant Manager

rfk/

Air Pollution Control Officer

Attention: Mr. David Jones, AQMD Supervisor

South Coast Air Quality Management District

21865 E. Copely Drive

Diamond Bar, CA 91765-4182

OMB Control No. 2060-0336

U.S. ENVIRONMENTAL PROTECTION AGENCY FORMS FOR FEDERAL OPERATING PERMITS PROGRAM, 40 CFR PART 71

1	, , , , , , , , , , , , , , , , , , ,
Ļ	FORM SIXMON - 6-MONTH MONITORING REPORT
A.	Identifying Information. All facilities must complete this section.
	Source or company name DESERT VIEW POWER
	Mailing address: Street or P.O. Box 62-300 GENE WELMAS DRIVE
	City MECCA State CA ZIP 92254.
	Contact person JAMES RUSSELL HUFFMAN Title OPERATIONS / PLANT MANAGER
	Telephone (760) 396 - 2554 Ext. 115 Part 71 permit no. CB-0P 99-0 1
В.	Reporting Period. You must complete this section. The reporting period should be the 6-month, or shorter period, required by your part 71 permit. It will be assumed that the beginning date begins and ends at Midnight (12 A.M.), unless you specify otherwise.
	Period beginning 68/02/2016 Period ending 62/02/2017

---- CONTINUED ON NEXT PAGE ---

C. Monitoring Report

All sources must complete this section. Use the table below to summarize all required monitoring, data, or analyses for the 6-month (or shorter) period specified in your permit. In the first column, describe the monitoring, data, or analysis and cross-reference the relevant permit term. In the second column, list the emission units (Unit IDs) upon which the monitoring was performed. Use any Unit IDs assigned in the permit, if no IDs in permit, generally describe. You may list multiple units if all subject to the same monitoring requirements. In the third column indicate whether a separate monitoring report is required. Lastly, complete the fourth column only if you are required to submit a separate monitoring report. If submitted previously, indicate the monitoring report to this form.

Monitoring, Data, or Analysis Required by the Permit	Emission Units (Unit IDs)	Separate Monitoring Report?	Date of Separate Report Submittal or Attachment ID
MONITORING REPORT FOR SIX-MONTH PERIOD FROM RUGUST 02, 2016 TO FEBRUARY 02, 2017 REFERENCE PERMIT CONDITIONS IT F AND III.C.	0/	Yes	//
REFERENCE PERMIT CONDITIONS ILL AND ILL.C.		<u> </u>	Attachment ID
		Yes	
		No	Attachment ID
		Yes	
		No	Attachment ID
		Yes	
		No	Attachment ID
		Yes	
·		No	Attachment ID
		Yes	
		No	Attachment ID
·		Yes	
		No	Attachment ID
		Yes	
		No	Attachment ID

D. Deviations that Should have been Reported Previously

All sources must complete this section. Use the table below to summarize all deviations from permit terms required to be reported previously (prior to this report). Copy this page as many times as necessary to include all such deviations. In the first column, describe and cross-reference the permit terms for which there is a deviation. In the second column, list the Emission unit IDs where the deviation occurred, if no IDs are listed in the permit, describe them instead. When reporting the beginning and ending times for deviations, use the 24-hour clock (e.g., midnight or 12 a.m. is 00:00). Zone means time zone (e.g., EST or EDT). In the fourth column, specify the date when the written deviation report was submitted to the permitting authority. If a written deviation report was required, but it was not submitted by the required deadline, leave this field blank. Failure to submit a required deviation report (including those required to be submitted by telephone or fax), or late submittal of such reports is a deviation from permit terms that must be reported in Section E of this form.

Permit Term for Which There is a Deviation	Emission Units (unit IDs)	Deviation Time Periods Date (mo/day/yr) Time (hr/min) Time Zone	Written Deviation Report Submittal Date (mo/dy/year)
ALL DEVIRTIONS ARE LISTED UNDER "E" OF THIS REPORT.		Beginning//;	(mo/dy/year)
		Beginning//:	
	·	Beginning/	
		Beginning/	
		Beginning//	
		Beginning//	

E. Other Deviations From Permit Terms

All sources must complete this section. Answer questions I through 5 below as a group for each deviation from pennit terms that is required to be reported for the first time in this monitoring report form. This page may be used to report three separate deviations. Copy this page as many times as necessary to include all such deviations. Include all such deviations, including those that occur during startup, shutdown, malfunction, and upset conditions. Question 1: describe and cross-reference the permit terms for which there is a deviation. Question 2: list the Emission unit ID (if not available, identify by some other method) where the deviation occurred. Question 3: Report the beginning and onding times for each deviation, use the 24-hour clock. Question 4: Briefly explain (if known) the probable cause of each deviation from permit terms. Question 5: If any corrective actions or proventative micasures were taken to avoid these same types of deviation at the same emissions units, briefly describe them. If known, include dates when such actions or measures were taken or will be taken in the future.

2. Emission Units (unit 1Ds): / 5. Corrective Actions or Preventative M	3. Time Period: Date (mo/day/yr) Time (hr:min) Time Zone Beginning//
2. Emission Units (unit IDs);	3. Time Period: Date (mo/day/yr) Time (lu:min) Time Zone
,	Beginning/::
5. Corrective Actions or Preventative Me	nsures Taken;
2. Emission Units (unit IDs):	3. Time Period: Date (mo/day/yr) Time (hr:min) Time Zone
	Beginning//
5. Corrective Actions or Preventative Mea.	sures Taken:
	5. Corrective Actions or Preventative M 2. Emission Units (unit IDs): 5. Corrective Actions or Preventative Me

Colmac Energy
NOx ppm @3% O2 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
NOx ppm @3% O2 3-Hr Rolling	1/31/2017 5:00 AM	5:59 AM	1 hour	107.0	107.0	107.0	94	Fuel plug on boiler.	Restore wood flow and return boiler to normal.
Total d	uration		1 hour						

Colmac Energy
NOx lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Mare	1 ::4	D	A 41
		LIIG	Duration	value	IVIIII	Max	Limit	Reason	Action
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Colmac Energy
NOx lb/hr 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start		Duration	Value	N/i-	Mare	1 ::4	D	A . 15
i didilictoi	Otart	⊨na	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy NOx lbs/day Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Direction.	N / 1					
i didilicici	Start	⊨na	Duration	Value	Min	Max	Limit	Dagger	A _4!
			- 4141011	Value	141111	IVIGA		Reason	Action
									, (51.51)

Colmac Energy SO2 ppm @3% O2 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

D									
Parameter	Start	End	Duration	17-1					
	O.a. t	Lilu	Duration	Value	Min	Max	Limit	Reason	A =4! = =
						max	CHI I III L	11603011	Action

Colmac Energy SO2 ppm @3% O2 30 SOD Rlg Avg Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Stort		D .:						
i didinotoi	Start	End	Duration	Value	N/i-	11-11	1 !!4	_	
			Duration	value	Min	Max	Limit	Reason	Action
								1 1000011	Action

Colmac Energy SO2 lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 8/1/2016 thru 1/31/2017

D	4. .								
Parameter	Start	End	Duration	1/-1	N #1			-	
	Otalit	⊨na	Duration	Value	Min	Max	Limit	Reason	Astion
								11003011	Action

Colmac Energy SO2 lb/hr 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
SO2 lb/hr 3-Hr Rolling	9/5/2016 5:00 AM	5:59 AM	1 hour	13.0	13.0	13.0	12	High sulfur in fuel.	Back down boiler,increase limestone feed, raise O2.
Total	duration	_	1 hour						

Colmac Energy
CO ppm @3% O2 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	F1	Page 11						
raiailietei	Start	⊨nd	Duration	\/aliia	Min	May	l imait	Dagger	A
			Daiadon	Value	Min	Max	Limit	Reason	Action
									Action

Colmac Energy CO lb/hr 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	D						
· Grannotor	Otart	⊨na	Duration	Value	Min	Max	Limit	Reason	Action
		·				max		11003011	Action

Colmac Energy
NOx ppm @3% O2 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
NOx ppm @3% O2 3-Hr Rolling	12/22/2016 10:00 PM	10:59 PM	1 hour	94.0	94.0	94.0	94	Wood feed plug excess O2 higher than normal for ppm concentration.	Clear plug, restore wood to boiler, return excess O2 to normal.
Total d	uration		1 hour						

Colmac Energy
NOx lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 8/1/2016 thru 1/31/2017

Danamatas	01-1								
Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	A ation
					141111	IVICA	Little	17692011	Action

Colmac Energy
NOx lb/hr 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
NOx lb/hr 3-Hr Rolling	9/21/2016 8:00 AM	9:59 AM	2 hours	32.0	32.0	32.0	30	Calibration gas in sample ine after recal.	Purge sample line prior to putting CEM back in service.
Total	duration		2 hours						

Colmac Energy NOx lbs/day Excess Emissions for 8/1/2016 thru 1/31/2017

Doromotor	04								
Parameter	Start	End	Duration	\ / =l	1.47			-	
	· · · · · · · · · · · · · · · · · · ·	L110	Duration	Value	Min	Max	Limit	Reason	A attan
								11003011	Action

Colmac Energy SO2 ppm @3% O2 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

B									
Parameter	Start	End	Duration	1/-1	14.				
		LIIU	Duration	Value	Min	Max	Limit	Reason	Action
							-11111		ACION

Colmac Energy SO2 ppm @3% O2 30 SOD Rlg Avg Excess Emissions for 8/1/2016 thru 1/31/2017

Danamakaa	• •								
Parameter	Start	End	Dunation	17-1-					
	Ciait	End	Duration	Value	Min	May	l imit	Dagge	
				7 4140	141111	Max	Limit	Reason	Action
									7100011

Colmac Energy SO2 lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 8/1/2016 thru 1/31/2017

D									
Parameter	Start	F1							
i didilictoi	Olail	End	Duration	\/alua	N #!			_	
		-114	Duration	Value	Min	Max	Limit	Reacon	A = 4.º =
						WIGH	Linit	Reason	Action
									7 1011011

Colmac Energy SO2 lb/hr 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
SO2 lb/hr 3-Hr Rolling	9/5/2016 4:00 AM	4:59 AM	1 hour	14.0	14.0	14.0	12	High sulfur in fuel.	Back down boiler,increase limestone feed, raise O2.
SO2 lb/hr 3-Hr Rolling	12/4/2016 7:00 AM	7:59 AM	1 hour	14.0	14.0	14.0	12	Cal gas in sample line after recal.	
SO2 lb/hr 3-Hr Rolling	12/10/2016 7:00 AM	7:59 AM	1 hour	14.0	14.0	14.0	12	cal gas in the sample line after the re cal.	Purged the sample line. CEM is returned to service.

Total duration

3 hours

Colmac Energy
CO ppm @3% O2 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

D	_								
Parameter	Start	E4	D						
	Otart	End	Duration	Value	Min	R.f.	1 114	D .	
			- 4.4.011	value	IVIIII	Max	Limit	Reason	A office
								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Action

Colmac Energy
CO lb/hr 3-Hr Rolling Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Ctort	-							
i didificter	Start	End	Duration	Value	Min	Max	1 ::4	D	
				value	IVIIII	wax	Limit	Reason	Action
									7 (0101)

Boilers Stack Excess Emissions

Colmac Energy
Opacity % 3-Min Avg Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Opacity % 3-Min Avg	8/13/2016 1:36 PM	1:41 PM	6 minutes	11.0	10.0	11.0	10	Breach in bag.	
Opacity % 3-Min Avg	8/18/2016 12:42 AM	12:56 AM	15 minutes	17.0	11.0	24.0	10	Breach in bag.	Replaced bag(s).
Opacity % 3-Min Avg	9/1/2016 2:54 AM	3:26 AM	33 minutes	23.0	11.0	51.0	10	Boiler shut down to replace bad bag(s).	Replaced bag(s). Complete shutdown.
Opacity % 3-Min Avg	9/4/2016 7:03 AM	7:05 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module and replace bad bag (s).
Opacity % 3-Min Avg	1/6/2017 11:12 AM	11:14 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module, inspect, and replace bad bags
Opacity % 3-Min Avg	1/16/2017 11:57 AM	12:08 PM	12 minutes	11.0	10.0	11.0	10	Breach in bag (s).	Isolate module, inspect, and replace bad bags.
Opacity % 3-Min Avg	1/20/2017 11:54 AM	11:56 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module, inspect and replace bad bags.
Opacity % 3-Min Avg	1/20/2017 12:12 PM	1:05 PM	54 minutes	10.0	10.0	11.0	10	Breach in bag (s).	Isolate module, inspect and replace bad bags.
Opacity % 3-Min Avg	1/20/2017 2:33 PM	2:38 PM	6 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module, inspect and replace bad bags.
Opacity % 3-Min Avg	1/21/2017 1:06 AM	1:08 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module, inspect and replace
Opacity % 3-Min Avg	1/21/2017 3:06 AM	3:08 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	bad bags. Isolate module, inspect and replace
Opacity % 3-Min Avg	1/21/2017 3:15 AM	3:20 AM	6 minutes	10.0	10.0	10.0	10	Breach in bag (s).	bad bags. Isolate module, inspect and replace
Opacity % 3-Min Avg	1/21/2017 9:06 AM	9:08 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	bad bags. Isolate module, inspect and replace
Opacity % 3-Min Avg	1/21/2017 9:39 AM	9:50 AM	12 minutes	10.0	10.0	10.0	10	Breach in bag (s).	bad bags. Isolate module, inspect and replace bad bags.

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Opacity % 3-Min Avg	1/21/2017 10:12 AM	10:20 AM	9 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module, inspect and replace bad bags.
Opacity % 3-Min Avg	1/23/2017 1:12 AM	1:20 AM	9 minutes	10.0	10.0	11.0	10	Breach in bag (s).	Isolate module, inspect and replace bad bags.
Opacity % 3-Min Avg	1/23/2017 10:33 AM	10:38 AM	6 minutes	12.0	11.0	13.0	10	Breach in bag (s).	Isolate module, inspect and replace bad bags.
Opacity % 3-Min Avg	1/28/2017 8:54 AM	8:56 AM	3 minutes	10.0	10.0	10.0	10	Breach in bag (s).	Isolate module, insoect and replace bad bags.

Total duration

3 hours, 9 minutes

Boilers Stack Excess Emissions

Colmac Energy
Opacity % 6-Min Avg Excess Emissions for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Opacity % 6-Min Avg	9/1/2016 3:00 AM	3:11 AM	12 minutes	38.0	35.0	41.0	20	Boiler shut down to replace bad bag(s).	Complete shutdown.
Total	duration		12 minutes						

Colmac Energy NOx ppm @3% O2 CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
NOx ppm @3% O2	Z hours CEW out of service for maintenance		Maintenance complete, CEM back in service.		
NOx ppm @3% O2	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	8/29/2016 7:00 AM	12:59 PM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
NOx ppm @3% O2	10/28/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
NOx ppm @3% O2	11/18/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	12/2/2016 3:00 AM	8:59 AM	6 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	1/2/2017 7:00 AM	9:59 AM	3 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx ppm @3% O2	1/10/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and
NOx ppm @3% O2	1/21/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and
NOx ppm @3% O2	1/27/2017 3:00 AM	3:59 AM	1 hour	CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and
NOx ppm @3% O2	1/27/2017 6:00 AM	6:59 AM	1 hour	CEM taken out of service for	return CEM to service. Complete maintenance and
NOx ppm @3% O2	1/29/2017 5:00 PM	11:59 PM	7 hours	maintenance. CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and return CEM to service.

Parameter	Start	End	Duration	Reason	Aption
NOx ppm @3% O2	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Action Complete maintenance and return CEM to service.
7	Total duration		50 hours		

Colmac Energy NOx lb/mmBtu CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action	
NOx lb/mmBtu	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for	Maintenance complete, CEM	
NOx lb/mmBtu (8/21/2016 7:00 AM	8:59 AM	2 hours	maintenance. CEM out of service for	back in service. Maintenance complete, CEM	
NOx lb/mmBtu	8/29/2016 7:00 AM	12:59 PM	6 hours	maintenance. CEM out of service for	back in service. Maintenance complete, CEM	
NOx lb/mmBtu	9/6/2016 9:00 AM	9:59 AM	1 hour	maintenance. CEM taken out of service for 3rd	back in service. Complete CGA, return to	
NOx Ib/mmBtu	10/28/2016 7:00 AM	9:59 AM	3 hours	quarter CGA. CEM out of service for	service. Maintenance completed, CEM	
NOx lb/mmBtu	11/5/2016 9:00 PM	11:59 PM	3 hours	maintenance. CEM out of service for	back in service. Maintenance complete, CEM	
NOx lb/mmBtu	11/6/2016 12:00 AM	3:59 AM	4 hours	maintenance. CEM out of service for	back in service. Maintenance complete, CEM	
NOx lb/mmBtu	11/9/2016 7:00 AM	7:59 AM	1 hour	maintenance. CEM out of service for	back in service.	
NOx lb/mmBtu	11/10/2016 7:00 AM	7:59 AM	1 hour	maintenance. CEM out of service for	Maintenance complete, CEM back in service.	
NOx lb/mmBtu	11/11/2016 9:00 AM	9:59 AM	1 hour	maintenance.	Maintenance complete, CEM back in service.	
IOx lb/mmBtu	11/18/2016 7:00 AM	7:59 AM		CEM taken out of service for 4th qtr CGA.	Complete CGA and return CE to service.	
lOx lb/mmBtu	12/2/2016 3:00 AM		1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
IOx lb/mmBtu		8:59 AM	6 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.	
	1/2/2017 7:00 AM	9:59 AM	3 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.	
NOx Ib/mmBtu	1/10/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.	
IOx Ib/mmBtu	1/21/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.	
IOx lb/mmBtu	1/27/2017 3:00 AM	3:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and	
IOx lb/mmBtu	1/27/2017 6:00 AM	6:59 AM	1 hour	CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and	
IOx lb/mmBtu	1/29/2017 5:00 PM	11:59 PM	7 hours	maintenance. CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and return CEM to service.	

Parameter	Start	End	Duration	Reason	Action
NOx lb/mmBtu	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
	Total duration		50 hours		

Colmac Energy NOx lb/hr CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action	
NOx lb/hr	8/2/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	8/4/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	8/29/2016 7:00 AM	12:59 PM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	9/1/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.	
NOx lb/hr	9/25/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.	
NOx lb/hr	9/26/2016 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	10/17/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	10/28/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.	
NOx lb/hr	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	11/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
NOx lb/hr	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.	
NOx lb/hr	12/2/2016 3:00 AM	6:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.	
NOx lb/hr	1/6/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance,	Complete maintenance and return CEM to service.	
NOx lb/hr	1/29/2017 5:00 PM	11:59 PM	7 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.	
NOx lb/hr	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.	

Parameter	Start	End	Duration	Reason	Action
	Total duration		52 hours		

Colmac Energy SO2 ppm @3% O2 CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start End Duration Reason		Reason	Action	
SO2 ppm @3% O2	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/29/2016 7:00 AM	12:59 PM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
SO2 ppm @3% O2	10/28/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/11/2016 7:00 AM	7:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
SO2 ppm @3% O2	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
SO2 ppm @3% O2	11/18/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	12/2/2016 3:00 AM	8:59 AM	6 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	12/7/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	1/2/2017 7:00 AM	9:59 AM	3 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/10/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/18/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/21/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.

Parameter	Start	End	Duration	Reason	Action
SO2 ppm @3% O2	1/27/2017 3:00 AM	3:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/27/2017 6:00 AM	6:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/29/2017 5:00 PM	11:59 PM	7 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/31/2017 7:00 AM	7:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.

Colmac Energy SO2 lb/mmBtu CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
SO2 lb/mmBtu	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for	Maintenance complete, CEM
SO2 lb/mmBtu	8/21/2016 7:00 AM	8:59 AM	2 hours	maintenance. CEM out of service for	back in service. Maintenance complete, CEM
SO2 lb/mmBtu	8/29/2016 7:00 AM	12:59 PM	6 hours	maintenance. CEM out of service for	back in service.
SO2 lb/mmBtu	9/6/2016 9:00 AM	9:59 AM		maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu			1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
	10/28/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEI back in service.
SO2 lb/mmBtu	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM
SO2 lb/mmBtu	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	back in service. Maintenance complete, CEM
SO2 lb/mmBtu	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for	back in service. Maintenance complete, CEM
SO2 lb/mmBtu	11/10/2016 7:00 AM	7:59 AM	1 hour	maintenance. CEM out of service for	back in service. Maintenance complete, CEM
SO2 lb/mmBtu	11/11/2016 7:00 AM	7:59 AM	1 hour	maintenance. CEM taken out of service for 4th	back in service. Complete CGA and return CI
O2 lb/mmBtu	11/11/2016 9:00 AM	9:59 AM	1 hour	qtr CGA.esting	to service.
O2 lb/mmBtu	11/18/2016 7:00 AM	7:59 AM		CEM taken out of service for 4th qtr CGA.	Complete CGA and return CE to service.
O2 lb/mmBtu			1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
	12/2/2016 3:00 AM	8:59 AM	6 hours	CEM out of service for maintenance.	Maintenance completed, CEN back in service.
6O2 lb/mmBtu	12/7/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEN
O2 lb/mmBtu	1/2/2017 7:00 AM	9:59 AM	3 hours	CEM taken out of service for	back in service. Complete maintenance and
O2 lb/mmBtu	1/10/2017 7:00 AM	8:59 AM	2 hours	maintenance. CEM taken out of service for	return CEM to service. Complete maintenance and
O2 lb/mmBtu	1/18/2017 7:00 AM	8:59 AM	2 hours	maintenance. CEM taken out of service for	return CEM to service.
O2 lb/mmBtu	1/21/2017 8:00 AM	8:59 AM		maintenance.	Complete maintenance and return CEM to service.
		O.OO AIVI	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.

Parameter	Start	End	Duration	Reason	Action
SO2 lb/mmBtu	1/27/2017 3:00 AM	3:59 AM	1 hour	CEM taken out of service for	Complete maintenance and
SO2 lb/mmBtu	1/27/2017 6:00 AM	6:59 AM	1 hour	maintenance. CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and return CEM to service.
SO2 lb/mmBtu	1/29/2017 5:00 PM	11:59 PM	7 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
602 lb/mmBtu 602 lb/mmBtu	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SOZ IDMINIBLU	1/31/2017 7:00 AM	7:59 AM 1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.	
	Total duration		56 hours		

Colmac Energy SO2 lb/hr CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
SO2 lb/hr	8/2/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/4/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/29/2016 8:00 AM	12:59 PM	5 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	9/1/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
SO2 lb/hr	9/25/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	9/26/2016 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	10/17/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/11/2016 7:00 AM	7:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEN to service.
SO2 lb/hr	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEN to service.
SO2 lb/hr	12/2/2016 3:00 AM	6:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	12/7/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	1/6/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 lb/hr	1/18/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.

Parameter	Start	End	Duration	Description	
SO2 lb/hr			Duration	Reason	Action
	1/29/2017 5:00 PM	11:59 PM	7 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 lb/hr	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and
SO2 lb/hr	1/31/2017 7:00 AM	21/2017 7:00 AM 7:00 AM	CEM taken out of service for	return CEM to service. Complete maintenance and return CEM to service.	
	Total duration	· · · · · · · · · · · · · · · · · · ·	54 hours		

Colmac Energy CO ppm @3% O2 CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
CO ppm @3% O2	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	8/11/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	8/13/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	8/29/2016 7:00 AM	12:59 PM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	8/30/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
CO ppm @3% O2	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO ppm @3% O2	9/13/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO ppm @3% O2	9/25/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO ppm @3% O2	10/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	10/28/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO ppm @3% O2	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	11/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEN to service.

Parameter	Start	End	Duration	Reason	Action
CO ppm @3% O2	11/18/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	12/2/2016 3:00 AM	8:59 AM	6 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO ppm @3% O2	12/2/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO ppm @3% O2	1/2/2017 7:00 AM	9:59 AM	3 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/10/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/21/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/26/2017 7:00 AM	7:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/27/2017 3:00 AM	3:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/27/2017 6:00 AM	6:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/29/2017 5:00 PM	11:59 PM	7 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO ppm @3% O2	1/31/2017 5:00 AM	5:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.

Colmac Energy CO lb/hr CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
CO lb/hr	8/2/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/11/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/13/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/29/2016 8:00 AM	12:59 PM	5 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/30/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	9/1/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
CO lb/hr	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	9/13/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	9/25/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	9/26/2016 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	10/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	10/17/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/5/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/6/2016 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
CO lb/hr	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
CO lb/hr	12/2/2016 3:00 AM	6:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	12/2/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	1/6/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO lb/hr	1/26/2017 7:00 AM	7:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO lb/hr	1/27/2017 3:00 AM	3:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO lb/hr	1/29/2017 5:00 PM	11:59 PM	7 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO lb/hr	1/30/2017 12:00 AM	3:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO lb/hr	1/31/2017 5:00 AM	5:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
	Total duration		61 hours		

Colmac Energy NOx ppm @3% O2 CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
NOx ppm @3% O2	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	8/11/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	9/3/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	9/4/2016 12:00 AM	1:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	9/6/2016 9:00 AM	9:59 AM	1.hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
NOx ppm @3% O2	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	9/13/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	9/19/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	10/5/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	10/6/2016 12:00 AM	10:59 AM	11 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	10/28/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	11/8/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/8/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEN to service.

Parameter	Start	End	Duration	Reason	Action
NOx ppm @3% O2	11/18/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	12/7/2016 2:00 PM	5:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx ppm @3% O2	1/2/2017 7:00 AM	10:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx ppm @3% O2	1/10/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx ppm @3% O2	1/26/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx ppm @3% O2	1/28/2017 9:00 AM	10:59 AM	2 hours	CEM taken out of service for maintenance.	Complete Maintenance and return CEM to service.

Colmac Energy NOx lb/mmBtu CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
NOx lb/mmBtu	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	8/11/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	9/3/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	9/4/2016 12:00 AM	1:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
NOx lb/mmBtu	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/mmBtu	9/13/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/mmBtu	9/19/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/mmBtu	10/5/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	10/6/2016 12:00 AM	10:59 AM	11 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	10/28/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/mmBtu	11/8/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	11/8/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.

Parameter	Start	End	Duration	Reason	Action
NOx lb/mmBtu	11/18/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	12/7/2016 2:00 PM	5:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/mmBtu	1/2/2017 7:00 AM	10:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx lb/mmBtu	1/10/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx lb/mmBtu	1/26/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
NOx lb/mmBtu	1/28/2017 9:00 AM	10:59 AM	2 hours	CEM taken out of service for maintenance.	Complete Maintenance and return CEM to service.
	Total duration		69 hours		

Colmac Energy NOx lb/hr CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
NOx lb/hr	8/2/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM
NOx lb/hr	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	back in service. Maintenance complete, CEM back in service.
NOx lb/hr	8/11/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	8/16/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	8/17/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	8/20/2016 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	8/24/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx Ib/hr	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	9/3/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	9/4/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
NOx lb/hr	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/hr	9/13/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/hr	10/6/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	10/6/2016 11:00 AM	11:59 PM	13 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	10/7/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	10/16/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	10/28/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
NOx lb/hr	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
NOx lb/hr	11/25/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	11/26/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	11/26/2016 11:00 AM	12:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	12/7/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/hr	12/8/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/hr	12/20/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/hr	12/26/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
NOx lb/hr	1/26/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
	Total duration		86 hours		

Colmac Energy SO2 ppm @3% O2 CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
SO2 ppm @3% O2	8/3/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/11/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/14/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/14/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/26/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	9/3/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	9/4/2016 12:00 AM	1:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
SO2 ppm @3% O2	9/8/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	9/19/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	10/5/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	10/6/2016 12:00 AM	10:59 AM	11 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	10/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	10/14/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
SO2 ppm @3% O2	10/26/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	10/28/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	10/29/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	11/8/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/8/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
SO2 ppm @3% O2	11/18/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	12/3/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	12/4/2016 8:00 AM	10:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	12/7/2016 2:00 PM	5:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	12/10/2016 8:00 AM	9:59 AM	2 hours	Down time CEM re Cal	CEM returned to service.
SO2 ppm @3% O2	12/14/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	12/24/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	12/27/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 ppm @3% O2	1/1/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/2/2017 7:00 AM	10:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/10/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 ppm @3% O2	1/28/2017 9:00 AM	10:59 AM	2 hours	CEM taken out of service for maintenance.	Complete Maintenance and return CEM to service.

Colmac Energy SO2 lb/mmBtu CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
SO2 lb/mmBtu	8/3/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/11/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/14/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/14/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/21/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/26/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	9/3/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	9/4/2016 12:00 AM	1:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
SO2 lb/mmBtu	9/8/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	9/19/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	10/5/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	10/6/2016 12:00 AM	10:59 AM	11 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	10/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	10/14/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
SO2 lb/mmBtu	10/26/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	10/28/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	10/29/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	11/8/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	11/8/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th qtr CGA.	Complete CGA and return CEM to service.
SO2 lb/mmBtu	11/18/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	12/3/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	12/4/2016 8:00 AM	10:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	12/7/2016 2:00 PM	5:59 PM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	12/10/2016 8:00 AM	9:59 AM	2 hours	Down time CEM re Cal	CEM returned to service.
SO2 lb/mmBtu	12/14/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	12/24/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	12/27/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/mmBtu	1/1/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 lb/mmBtu	1/2/2017 7:00 AM	10:59 AM	4 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 lb/mmBtu	1/10/2017 8:00 AM	8:59 AM	1 hour	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
SO2 lb/mmBtu	1/28/2017 9:00 AM	10:59 AM	2 hours	CEM taken out of service for maintenance.	Complete Maintenance and return CEM to service.

Colmac Energy SO2 lb/hr CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
SO2 lb/hr	8/2/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/3/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/11/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/14/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/14/2016 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
602 lb/hr	8/16/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/17/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
602 lb/hr	8/20/2016 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
6O2 lb/hr	8/24/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/26/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	9/3/2016 9:00 PM	11:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	9/4/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
O2 lb/hr	9/8/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
O2 lb/hr	9/19/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
O2 lb/hr	10/6/2016 7:00 AM	11:59 PM	17 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
SO2 lb/hr	10/7/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service
SO2 lb/hr	10/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	10/14/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	10/16/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	10/26/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	10/28/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	10/29/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th gtr CGA.	Complete CGA and return CEM to service.
SO2 lb/hr	11/25/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/26/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	11/26/2016 11:00 AM	12:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	12/3/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	12/4/2016 8:00 AM	10:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM
SO2 lb/hr	12/7/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	back in service. Maintenance completed, CEM
SO2 lb/hr	12/8/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	back in service. Maintenance completed, CEM
SO2 lb/hr	12/10/2016 8:00 AM	9:59 AM	2 hours	Down time CEM re Cal	back in service.
SO2 lb/hr	12/14/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	CEM returned to service. Maintenance completed, CEM
SO2 lb/hr	12/20/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	back in service. Maintenance completed, CEM back in service.
SO2 lb/hr	12/24/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
SO2 lb/hr	12/26/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
SO2 lb/hr	12/27/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for	Action
SO2 lb/hr	1/1/2017 7:00 AM	8:59 AM	2 hours	maintenance. CEM taken out of service for	Maintenance completed, CEM back in service. Complete maintenance and
SO2 lb/hr	1/2/2017 7:00 AM	10:59 AM	4 hours	maintenance. CEM taken out of service for	return CEM to service. Complete maintenance and
SO2 lb/hr	1/10/2017 8:00 AM	8:59 AM	1 hour	maintenance. CEM taken out of service for maintenance.	return CEM to service. Complete maintenance and return CEM to service.

Colmac Energy
CO ppm @3% O2 CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
CO ppm @3% O2	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for	Maintenance complete, CEN
O ppm @3% O2	8/7/2016 7:00 AM	8:59 AM	0.1	maintenance.	back in service.
CO ppm @3% O2			2 hours	CEM out of service for maintenance.	Maintenance complete, CEN back in service.
_	8/11/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEN
CO ppm @3% O2	8/20/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for	back in service. Maintenance complete, CEN
CO ppm @3% O2	8/21/2016 7:00 AM	8:59 AM	2 hours	maintenance.	back in service.
CO ppm @3% O2	8/30/2016 8:00 AM			CEM out of service for maintenance.	Maintenance complete, CEN back in service.
_		11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM
CO ppm @3% O2	9/3/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for	back in service. Maintenance complete, CEM
O ppm @3% O2	9/4/2016 12:00 AM	6:59 AM	7 hours	maintenance. CEM out of service for	back in service.
O ppm @3% O2	9/4/2016 8:00 AM	9:59 AM	2 hours	maintenance.	Maintenance complete, CEN back in service.
CO ppm @3% O2			∠ nours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to
O ppm @3% O2	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for	service. Maintenance completed, CEN
O ppm @3% O2	9/13/2016 7:00 AM	7:59 AM	1 hour	maintenance. CEM out of service for	back in service.
O ppm @3% O2	9/19/2016 7:00 AM			maintenance.	Maintenance completed, CEN back in service.
_		9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM
O ppm @3% O2	10/5/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for	back in service. Maintenance complete, CEM
O ppm @3% O2	10/6/2016 12:00 AM	10:59 AM	11 hours	maintenance. CEM out of service for	back in service.
O ppm @3% O2	10/6/2016 6:00 PM	6:59 PM	1 hour	maintenance.	Maintenance complete, CEM back in service.
O ppm @3% O2				CEM out of service for maintenance.	Maintenance complete, CEM back in service.
	10/6/2016 9:00 PM	9:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM
O ppm @3% O2	10/7/2016 12:00 AM	1:59 AM	2 hours	CEM out of service for	back in service. Maintenance complete, CEM
				maintenance.	back in service.

CO ppm @3% O2	En	meter Start	End	Duration	Reason	Action
CO ppm @3% O2	<i>/</i> 1 7:5	ppm @3% O2 10/10/2016 7:00 AN	7:59 AM	1 hour		
CO ppm @3% O2	1 11.	DPM @3% O2 10/28/2016 8:00 AA	11,50 AM		maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	'i 11.	2007	1 1.59 AW	4 hours		Maintenance completed, CEM back in service.
CO ppm @3% O2	8:5	pm @3% O2 11/8/2016 8:00 AM	8:59 AM	1 hour		Maintenance complete, CEM
CO ppm @3% O2	1 10:	pm @3% O2 11/8/2016 10:00 AM	10:59 AM	1 hour		back in service.
CO ppm @3% O2	1 8·5	opm @3% O2 11/10/2016 8:00 AM	8:50 AM		maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2		000	0.09 AIVI	1 hour		Maintenance complete, CEM back in service.
CO ppm @3% O2	1 9:59	pm @3% O2 11/11/2016 9:00 AM	9:59 AM	1 hour		Complete CGA and return CEM
CO ppm @3% O2	8:59	pm @3% O2 11/18/2016 7:00 AM	8:59 AM	2 hours	•	to service.
CO ppm @3% O2 12/7/2016 8:00 PM 8:59 PM 1 hour CEM out of service for maintenance. back CO ppm @3% O2 1/2/2017 7:00 AM 10:59 AM 4 hours CEM taken out of service for maintenance. com maintenance	5:59	pm @3% O2 12/7/2016 2:00 PM	5:59 PM	4 hauna	maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2 1/2/2017 7:00 AM 10:59 AM 1 hour CEM out of service for maintenance. back CO ppm @3% O2 1/10/2017 8:00 AM 8:59 AM 1 hour CEM taken out of service for maintenance. return the companies of the comp				4 nours		Maintenance completed, CEM back in service.
CO ppm @3% O2 1/2/2017 7:00 AM 10:59 AM 4 hours CEM taken out of service for maintenance. retur CO ppm @3% O2 1/10/2017 8:00 AM 8:59 AM 1 hour CEM taken out of service for maintenance. retur CO ppm @3% O2 1/26/2017 7:00 AM 8:59 AM 2 hours CEM taken out of service for maintenance. retur	8:59		8:59 PM	1 hour	CEM out of service for	Maintenance completed, CEM
CO ppm @3% O2 1/10/2017 8:00 AM 8:59 AM 1 hour CEM taken out of service for Commaintenance. return CO ppm @3% O2 1/26/2017 7:00 AM 8:59 AM 2 hours CEM taken out of service for Commaintenance. return CO ppm @3% O2 1/26/2017 7:00 AM 8:59 AM 2 hours CEM taken out of service for Commaintenance control con	10:5	pm @3% O2 1/2/2017 7:00 AM	10:59 AM	4 hours	CEM taken out of service for	back in service. Complete maintenance and
CO ppm @3% O2 1/26/2017 7:00 AM 8:59 AM 2 hours CEM taken out of service for Commaintenance maintenance	8:59	pm @3% O2 1/10/2017 8:00 AM	8:59 AM	1 hour		return CEM to service.
2 hours CEM taken out of service for Com	0.50	pm @3% O2 1/26/2017 7:00 AM	0.50 ANA		maintenance.	Complete maintenance and return CEM to service.
	0.58	1125/2017 7:00 AW	0:59 AIVI	2 hours		Complete maintenance and
CO ppm @3% 02 1/28/2017 8:00 AM 10:59 AM 3 hours CEM taken out of service for Com	10:5	pm @3% O2 1/28/2017 8:00 AM	10:59 AM	3 hours	CEM taken out of service for	return CEM to service. Complete Maintenance and
CO ppm @3% O2 1/28/2017 7:00 PM 7:59 PM 1 hours OFM	7:59	om @3% O2 1/28/2017 7:00 PM	7:59 PM	1 hour		return CEM to service.
Com						Complete Maintenance and return CEM to service.

Colmac Energy CO lb/hr CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
CO lb/hr	8/2/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/4/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/7/2016 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/11/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/16/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/17/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/20/2016 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/24/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	8/30/2016 8:00 AM	11:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	9/3/2016 8:00 PM	11:59 PM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	9/4/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	9/4/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	9/6/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 3rd quarter CGA.	Complete CGA, return to service.
CO lb/hr	9/9/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	9/13/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	9/19/2016 7:00 AM	9:59 AM	3 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	10/6/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	10/6/2016 11:00 AM	11:59 PM	13 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Parameter	Start	End	Duration	Reason	Action
CO lb/hr	10/7/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM
CO lb/hr	10/10/2016 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	back in service. Maintenance complete, CEM
CO lb/hr	10/16/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	back in service. Maintenance complete, CEM back in service.
CO lb/hr	11/10/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/11/2016 9:00 AM	9:59 AM	1 hour	CEM taken out of service for 4th atr CGA.	Complete CGA and return CEM to service.
CO lb/hr	11/25/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/26/2016 8:00 AM	9:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	11/26/2016 11:00 AM	12:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	12/7/2016 2:00 PM	11:59 PM	10 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	12/8/2016 12:00 AM	6:59 AM	7 hours	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	12/20/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	12/26/2016 8:00 AM	8:59 AM	1 hour	CEM out of service for maintenance.	Maintenance completed, CEM back in service.
CO lb/hr	1/26/2017 7:00 AM	8:59 AM	2 hours	CEM taken out of service for maintenance.	Complete maintenance and return CEM to service.
CO lb/hr	1/28/2017 8:00 AM	9:59 AM	2 hours	CEM taken out of service for maintenance.	Complete Maintenance and return CEM to service.
CO lb/hr	1/28/2017 7:00 PM	7:59 PM	1 hour	CEM taken out of service for maintenance.	Complete Maintenance and return CEM to service.

Boilers Stack CEMS Downtime

Colmac Energy Opacity % 6-Min Avg CEMS Downtime for 8/1/2016 thru 1/31/2017

Parameter	Start	End	Duration	Reason	Action
Opacity % 6-Min Avg	9/27/2016 9:06 AM	12:05 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
Opacity % 6-Min Avg	9/27/2016 12:18 PM	12:59 PM	42 minutes	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
Opacity % 6-Min Avg	9/28/2016 1:06 AM	1:17 AM	12 minutes	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

3 hours, 54 minutes



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

		••••••				
	ion I - Operator In		·	· . :		
1. Fac	cility Name (Business Na	ime of Operator That Appears Or	n Permit):		AQMD Facility ID (Available	On Permit Or Invoice Issued I
	DESENT VI	EN POWER		AQME); 1 <u>00</u> 1	54
3. Add	J	62-300 GEN				
	oress: ere incident occurred)	02 300 GEN		<u>、PO Bo</u> t Address	x 758	
		MERCA			CA	92254-075
			City		State	Zip
	ling Address:	SAME AS,	BVONE			
(if di	ifferent from Item 3)		Street	t Address		
		SAME AS A				
5. Prov	vide the name, title, and	phone number of the person t	City to contact for further information:	•	State	Zip
	ours Lo		SHIFT SUP	ERVISOR	760-396	- 2554
<u> </u>		Name	Tille :		Ph	ione#
		f Breakdowns, Deviation	s, and Emergencies			
	written notification is t	o report a(n):	16.4.1m. 1m. a			*************************
	e of incident		Verbal Report Due*	•	Written Report Due	
a. ī	Emergency under Ru	ile 3082(g)	Within 1 hour of discovery		Within 2 working days from exceeded.	when the emission limit was
b. [Breakdown under:		Carfindan 120 0 0001 MEL:	d have of	For Rules 430 & 2004 - Wi	
•	Rule 430 (Non-F		For Rules 430 & 2004 - Within discovery.	1 DODL OT	breakdown is corrected, bu start of the breakdown, uni-	ol no later than 30 days from ess a written extension is
	Rule 2004 (REC	•	For Rule 218 - Wilhin 24 hours	e or payl hucinocc	granted.	
	Rule 218 (Non-Fi [See Rule 218(f)		day for failure/shuldown excee		For Rule 218 - With require	d semi-annual reports.
c. <u>[</u> 2	Deviation with excess [See Title V Permit, S	emissions lection K, Condition No. 228j	Within 72 hours of discovery of shorter reporting period if requi applicable State or Federal Req	red by an	Within 14 days of discovery	of the deviation.
d. [Olher Deviation [See Title V Permit, S	ection K, Condition Nos. 22D & 2	None [3]	in the second contract of the second contract	With required semi-annual r	monitoring reports.
•					** **** *** ***************************	
Their	ncident was first discov	vered by: <u>Louie L</u>	OPEZ Name	on <u>13</u>	Date	1336 CAM
72 - 1-				. #		Time & PM
ineir	ncioent was tirst report		SYSTEM OPERATO	127 on 132	Date 1	<u>444</u> ○ AM Time
a O	Via Phone				52.5	14115 OG 1 141
b. C	In Person		Noti	fication Number (F	Required): 44436	6
When	ı did the incident actual	ly occur? 13 Aug 16 Dale	1333	○ AM & PM		
1	Received By:		Assigned By:	-	Inspector:	
.	Dale/Time Received:		Dale/Time Assigned:	•	Date/Time Received	Assignment
WD I	Date Delivered To Team	:	Date Reviewed Inspector Report		Date Inspected Facilities	ity:
VLY	Team:	Sector:	Breakdown/Deviation Notification	No.	Date Completed Rep	ort
Ţ	Recommended Action:	Cancel Notification G	rant Relief Issue NOV No		Other:	
	Final Action:	Cancel Notification Gr	rant Relief Issue NOV No		Oher	

_					··				
5.	Has the incident stopped?	a, 🐼 Yes, on:	134	Suca 16 Dale		1339 Time	C AM	b. C. No	
6.	What was the total duration	of the incident?		6		0.1	(6min)) RFK	
		·		Days		Hours			
7.	For equipment with an oper when was the end of the op				ed?	D.I.			CAM
8,	Describe the incident and id equipment and attach additi	lentify each piec	e of equipn	nent (by permit, app	lication, or de	Dalo rice number) affected		Time hen available) of the	C PM affected
	ednihwent ann attacit aneit	ionai payes as in	ecessary.					•	
	•								
9.	The incident may have resu	lted in e:							
	a. 🔀 Violation of Permit Co	ndition(s): _&	<u> </u>	ERMIT C	B-OP	99-01 56	ECTION I	E.A.10	·
	b. Violation of AQMD Ru	ie(s): _							
10.	What was the probable caus	se of the incident	? Attach a	dditional pages as i	necessary.				
						ه ساد			
	TERE OF RIP	IN BACK	164	Baghons	= 2 M	DULE 44	•		
11.	Did the incident result in exc	cess emissions?	O No	C Yes (Complet	le the following a	and attach calculations	s.)		
	□ voc	lbs	□ NOx .		lbs [☐ S0x	ibs	☐ H2S	lbs
	□ co	jbs	図 PM 🦼	MINIMAL	lbs I	Other	lbs		pollulant
12.	For RECLAIM facilities Subj	ect to Rule 2004	(i)(3) ONLY	: If excess emission					
	when determining compliant a. C Yes, for Nox				∏sox				
	If box 12(b) above is checked,			•		annlicable			
13.	Describe the steps taken to		-	***			airs, etc.) and the p	eventative measures	s employed to
	avoid future incidents. Inclu	de pholos of the	failed equi	ment if available a	nd attach addit	ional pages as neces	ssary.	57 GIRGUY D 311 GUS D 21 G	, omproyed to
	•	_				11. n			
4.1	STOPPED MA				SOULE	**4		7777	
14.	Was the facility operating proactions as \mathscr{D} . Yes b. $\bigcirc N$	openy pnor 10 _, un Vo, because:	e incident?						
45	- · · · · · · · · · · · · · · · · · · ·	-							
10,	Did the incident result from a	operator error, ne lo, because:	glect of HT	proper operation of	r maintenance	procedures?			
40		-							
16.	Has the facility returned to co a. O No, because:	ompliance?							
	-				_				
	b. & Yes (Attach evidence s	uch as emissions	calculations	, contemporaneous	operating logs o	r other credible eviden	ice.)		
Sec	ction III - Certification S	Statement		•			· 		
l cei	fify under penalty of law that other materials are true, accu	based on inform trate, and comple	ation and b ele.	ellef formed after re	easonable inqu	iry, the statements a	nd information in th	is document and in a	all attachments
For	Title V Facilities ONLY:	I also certify un	der penalty	of law that that I a	m the responsi	ble official for this fa	cility as defined in A	QMD Regulation XX	x.
1. Si	gnature of Responsible Offic					f Responsible Officia			
1	1-0000	7	_		1 -	e preside			
1	int Name:	suov-		·	4. Date:	MATION	/ PLANT	MANAGE	2
					1				
	JAMES RUSSE	TLL HUI	₹MA-/	Ţ.		8 AUG 201	<u>6</u>		
5. Pl	none#.				6. Fax #.				
	760-262-14	253 253			74	0-396-0	2410		
7. A	idress of Responsible Officia	l:		P.O. Box					
62.	-300 Gene Weu	mas DR	NE	758	MECC	A	CA	92254	
Stree	l#				City		State	Zip	



Form 500-N

Title V - Deviations, Emergencies & Breakdowns

This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Section I - Operator Information		
1. Facility Name (Business Name of Operator That App	pears On Permit):	Valid AQMD Facility ID (Available On Permit Or Invoice Issued B
DESERT VIEW POW	EN	AQMD):
3. Address: 62300 6 (Where incident occurred)	GENE WELMAS DAIN	
MECCA	Onest von:	CA 92254-0758
Mieter	City	State Zip
4. Mailing Address:	Ar Above	
(if different from Item 3)	. Street Addr	ESS
Same	AS A BOVE	
5. Provide the name, title, and phone number of the	City person to contact for further information:	· State Zip
1.	_	a a market
Rick Kruzer	OPS MANAG	gen 160 396-2584
Section II - Reporting of Breakdowns, De		rnone#
This written notification is to report a(n):	viations, and Entergencies	·
Type of Incident	Verbal Report Due*	Written Report Due
a. Emergency under Rule 3002(g)	Within 1 hour of discovery	Within 2 working days from when the emission limit was exceeded.
b. Breakdown under: Rule 430 (Non-RECLAIM)	For Rules 430 & 2004 - Within 1 hou discovery.	start of the breakdown, unless a written extension is
Rule 2004 (RECLAIM) Rule 218 (Non-RECLAIM) [See Rule 218(f)(3)]	For Rule 218 - Within 24 hours or ne day for failure/shutdown exceeding 2	
c. Deviation with excess emissions [See Title V Permit, Section K, Condition No.	Within 72 hours of discovery of the d shorter reporting period if required by applicable Stale or Federal Regulatio	yan
d. Other Deviation	None	With required semi-annual monitoring reports.
, [See Title V Permit, Section K, Condition Nos. 2. The incident was first discovered by: R111 C		on 15 Tack 2016 00 47 € AM Date Time C. PM
	Name	-
3. The incident was first reported by:ANSWE	HNG Machine	on 18 hug 2016 8 147 GAM
a. C Via Phone	Name of AQMD Staff Person	Date Time C PM
b. C In Person		on Number (Required): 444 lp 55 · 18 Aug 22016
4. When did the incident actually occur? 18AU	1916 0047 6 1	am operator # 4 0930
: Received By:	Assigned By:	Inspector:
Date/Time Received:	Date/Time Assigned:	Dale/Time Received Assignment:
Date Delivered To Team:	Date Reviewed Inspector Report	Date Inspected Facility:
USE. Team: Sector:	Breakdown/Deviation Notification No.	Date Completed Report:
Recommended Action: Cancel Notification	n Grant Relief Issue NOV No.	Other:
Final Action: Cancel Notification		Other

5.	Has the incident stopped? a. ◆ Yes, on: /8 Aug /6 Date		② AM b. C. No C. PM
6.	What was the total duration of the incident?	-1.0 0,2 Hours	C PM 25 (15min) fet
7.	For equipment with an operating cycle, as defined in Rule 430 (b)(3)(A), when was the end of the operating cycle during which the incident occurred?	Date	C AM
8.	Describe the incident and identify each piece of equipment (by permit, applicative equipment and attach additional pages as necessary.	on, or device number) affected. Attac	Time C PM h photos (when available) of the affected
	Opacity Excessione. Cycles:	#4 Damper Bay	shouse # 2
9.	The Incident may have resulted in a: a. Violation of Permit Condition(s): Epa Permit CB	-09 99-01 SEction	n I, A. 10
Ì	b. Violation of AQMD Rule(s):		
10,	What was the probable cause of the incident? Attach additional pages as neces		
	HOLE IN BAG . Baghouse #2 ,		
11.	Did the incident result in excess emissions? C No C: Yes (Complete the	following and attach calculations.)	
	UVOC		
	DCO	s Other:	lbs <u>pollutant</u>
12.	For RECLAIM facilities Subject to Rule 2004 (I)(3) ONLY: If excess emissions of when determining compliance with your annual allocations?	NOx and/or SOx were reported in Item	11, do you want these emissions to be counted
	a. C Yes, for. NOx SOx b. C No, for. Nox S	Ox	
	If box 12(b) above is checked, include all information specified in Rule 2004(i)(3)(B) at	nd (C), as applicable.	
13.	Describe the steps taken to correct the problem (i.e., steps taken to mitigate exc avoid future incidents. Include photos of the failed equipment if available and at FSCLATED BAGACUSE MODULES ONE (HHAT WAS BIWWING A.GAETHAN N	ess emissions, equipment repairs, etc tach additional pages as necessary.	and the preventative measures employed to
	HAT WAS pilowing higher than N	orman spacity ,	REMBINGS
14.	Was the facility operating properly prior to the incident?		
	a. 6 Yes b. O No, because:		
15.	Did the Incident result from operator error, neglect or improper operation or main	ntenance procedures?	
	a. C: Yes b. Decause:		
16.	Has the facility returned to compliance? a. O No, because:		
	 b. Yes (Attach evidence such as emissions calculations, contemporaneous opera 	ting lone or other cradible evidence)	
0-		·	
<u> </u>	ction III - Certification Statement		
and	rify under penelty of law that based on information and belief formed after reason other materials are true, accurate, and complete.	iame inquiry, die statements and imol	भारतामा भाग पाढ पण्यामानार काम भा गा गा वारतमास्त्राह
For	Title V Facilities ONLY:	responsible official for this facility as	defined in AQMD Regulation XXX.
1. S	ignature of Responsible Officials	2. Title of Responsible Official:	
1	Transla P. HANKLUM	VICE PRESIDENT O	AT MENDEEP
S	int Name:	4. Date:	
-	TAMES RUSSELL HUFFMAN	18 AUG 20	مالم
	hone#:	6. Fax #.	
	760 - 262 - 1653	760-396-04	410
	ddress of Responsible Official: R.O. Box	Marine Palance (1971)	
	-300 GENE WELMAS DRIVE 758 V	HECLA	CA 92254
Cime			Ciple 70



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

F Press. Later Visite				· · · · · · · · · · · · · · · · · · ·			 	
Section I - Operator								·
I. Facility Name (Business	*	• •			'alid AQMD Faci .QMD):	• •	able On Permit Orla	voice ksued
DESERT	VIEW PO	WER			windj.	10	00154	
			s DRIVE,	P	w 750			
 Address: (where incident occurred) 		ENE WELMA		et Address	JK 100			
(METERINGER CODDITES		_	000			CA	999 1	07.FO
	MECCA)	City			State	922 <i>54-</i> Zo	0128
Mailine Address		Same A	rs above				•	
Mailing Address: (If different from Item 3)		7		et Address				
		SAME A	arave	s.				
			City	:		State	Zip	
Provide the name, title,	and phone number of t	ne person to contact to	turmer intormation:					
RICK KRU	1761		DPS MANA	- C	7/2	A=21	- 2554	
	Name	-	Title	<u> </u>		<u>U 5 14</u>	Phone#	
ction II - Reportin	g of Breakdowns, I	Deviations, and Em	ergencies .		::			
This written notification		V						
Type of Incident		Verbal I	Report Due*		Written Re	port Due		
a, Emergency unde	r Rule 3002(g)	Within	1 hour of discovery		Wilhin 2 v		from when the emis	sion limit was
b. 🔲 Breakdown unde			نوختان کو بادی به بادگاری و ۱۰ که به نامین که در با	**********	For Rules	430 & 2004	-Within 7 calendar	Jays after
Rule 430 (N		For Ru discove	les 430 & 2004 - Withii	n 1 hour of			d, but no later than 3 , unless a wilten ext	
Rule 2004 (F	RECLAIM)		•		granted.	C DI EBRUOINI	, Dilicoo d Stitucii exi	CH MOR IS
Rule 218 (No [See Rule 21			le 218 Wilhin 24 hou failure/shuldown exce			218 - With re	dance juses panida	eporls.
c. 园 Deviation with ex [See Title V Perm	cess emissions ilt, Section K, Condition N	lo. 22B) shorter	72 hours of discovery o reporting period if requ ble State or Federal Ro	uired by an	or Within 14	days of disco	overy of the deviation	i.
d. Other Deviation See Title V Perm	it, Section K, Condition N	None los. 22D & 23]	a ti en operand and mys & distributions	· · · · · · · · · · · · · · · · · · ·	. Wilh requ	ired semi-ann	nual monitoring repor	is.
	of spin dispersions, and proper and intentioning spin				**********************			
The incident was first dis	scovered by: BILL	CONTRER	4 <	on	8 AUG 20		<u>0047</u>	& AM
		Name	•		` Dale	•	Time	C PM
he incident was first re	orted by: #WSW	ERILG MAC Name of AQMD S	HINE	on	<u>/8 <i>P.VS</i> ZC</u> Dale		0147 Time	€ AM
. C Via Phone		Kanie of Vreigh	MII FCISOII		Date	•	THIS	O PM
. C In Person			No	tification Numb	er (Required):_	444	-656	
When did the incident ac	tually occur? <u>/8</u>	HUG2016 Date	0047 Time	€ AM O PM				
Received By:		Assigned	By:		ins	pector:		
. Dale/Time Received	· · · · · · · · · · · · · · · · · · ·	Date/Time	Assigned:		Da	te/Time Rece	eived Assignment	~~~~
Data Dalimand To T					- 1	te inspected	_	
Date Delivered To To			ewed Inspector Repor				· · · · · · · · · · · · · · · · · · ·	
Team:	Sector.	Breakdow	niDeviation Notification	n No.	Da	le Completed	Report	
Recommended Action	n: Cancel Notifica	tion Grant Relief	Issue NOV No		(Other:		
. Final Actions	Council Natifica	ition Const Police	leeus MOV No		,	Mor		

	· · · · · · · · · · · · · · · · · · ·					
5.	Has the incident stopped? a. ② Yes, on: 18 RUC	5 2016 Dale	0130	@ AM C: PM	b. C No	•
6.	What was the total duration of the incident?		0.25		1074	
ĺ		Days	Hours)108 C	
7.	For equipment with an operating cycle, as defined in Rule when was the end of the operating cycle during which the	430 (b)(3)(A), incident occurred?	•			O AM
8.	Describe the incident and identify each piece of equipment equipment and attach additional pages as necessary.	i (by permit, application	Date , or device number) affected.	Attach photos (wh	Time en available) of the	O PM affected
	SAME INCIDENT AS	NOTIFIC	PATION NO	444	655	
9,	The incident may have resulted in a: a. Violation of Permit Condition(s): EPA PERA	WIT CA-OP	99-01 SECTIO	. T.A.1	0	
	b. Violation of AQMD Rule(s):	02 -1	7.1.01		<u></u>	
10.	What was the probable cause of the incident? Attach addit	ional pages as necessa	ry.			
		(lm-m		/I	سسرستو م	
	SAME MCDENIT AS	NOTIFIC	ALION NO	4-4-4	6 <u>5</u> 2	
11.		• •	lowing and attach calculations.)			
		lbs			☐ H2S	
		lbs	V			
12.	For RECLAIM facilities Subject to Rule 2004 (i)(3) ONLY: If when determining compliance with your annual allocations:	excess emissions of NC ?	ox and/or SOx were reported in	ı ilem 11, do you w	ant these emission	s to be counted
		r. 🗆 nox 🗆 sox				
	If box 12(b) above is checked, include all information specified in					
10.	Describe the steps taken to correct the problem (i.e., steps avoid future incidents. Include photos of the failed equipme	nt if available and attac	s emissions, equipment repair h additional pages as necessa	s, etc.) and the pre try.	ventauve mezsures	employed to
	SAME INCIDENT AS	NOTIFIC	CATION NO	, 444	655	
	Was the facility operating properly prior to the incident?			-		
	a. @ Yes b. () No, because:					
	Did the incident result from operator error, neglect or Impro a. C Yes b.	per operation or mainte	nance procedures?			
	Has the facility returned to compliance? a. O No, because:					
1	o. Yes (Atlach evidence such as emissions calculations, co	ntemporaneous operating	logs or other credible evidence)		i
Sec	ion III - Certification Statement.					
ceri	ify under penalty of law that based on information and belie other materials are true, accurate, and complete.	f formed after reasonab	le inquiry, the statements and			Il attachments
	itle V Facilities ONLY:	aw that that I am the re	sponsible official for this facill	tv as defined in AC	OMD Regulation XXX	ł.
	nature of Responsible Official:	2	Title of Responsible Official:			
1	Musica Wolfen	1	VICE PRESIDENT PPERATIONS /	· of CA PLANT M.	au ar esp	
J.	nt Name:		Dale:	FLANT ""	TATIGER	
-	TAMES RUSSELL HUFFMAN		18 AUG 20	16		
	one#:		Fax#:	7.9		
	760-262-1653		760 - 396-0	3410		
	to the second second	P.O. Box				
	300 GENE WELMAS DRIVE	758 M	ECCA	<u>CA</u>	92254	
ireet	# T	City		State .	Zip	



Form 500-N

Title V - Deviations, Emergencies & Breakdowns

This written to in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Section 1 - Operator Information		
1. Facility Name (Business Name of Operator That Appears On		AQMD Facility ID (Available On Permit Or Invoice Issued By
Descrit View Power	AQMI	D): 100154
(where incident occurred)	Welsurs Drive, P.O. Box Street Address	758
Mecca		CA 92254
4. Mailing Address: Sauce (if different from Item 3)	City AS ABOUE Street Address	State Zip
5. Provide the name, title, and phone number of the person to	AS ADDUC: City . o contact for further information:	State Zip
Name	Shift Supervisor	<u>5 760-262-1600</u> Phone#
Section II - Reporting of Breakdowns, Deviation	s, and Emergencies	
This written notification is to report a(n): Type of Incident		
		Written Report Due
a. Emergency under Rule 3002(g)	Within 1 hour of discovery	Within 2 working days from when the emission link was exceeded.
_ b.	For Rules 430 & 2004 - Within 1 hour of discovery. For Rule 218 - Wilhin 24 hours or next business	For Rules 430 & 2004 - Within 7 calendar days after breakdown is corrected, but no leter than 30 days from start of the breakdown, unless a written extension is granted.
[See Rule 218(f)(3)]	day for failure/shuldown exceeding 24 hours	For Rule 218 - With required semi-annual reports.
c. 🏹 Deviation with excess emissions [See Title V Permil, Section K, Condition No. 22B]	Within 72 hours of discovery of the deviation or shorter reporting period if required by an applicable State or Federal Regulation.	Within 14 days of discovery of the deviation.
d. Other Deviation . [See Title V Permit, Section K, Condition Nos. 22D & 23	None 3]	With required semi-annual monitoring reports.
2. The incident was first discovered by:	Name System/operator #9 on 6 of AGMD Staff Person	1/1/2
_		
b. C In Person I. When did the Incident actually occur? Date	Notification Number (R O 254 SAM Time C PM	lequired): 446089
Received By:	Assigned By:	inspector.
Date/Time Received:	Date/Time Assigned:	Date/Time Received Assignment
OMD Date Delivered To Team:	Date Reviewed Inspector Report	Date Inspected Facility:
USE Team: Sector:	Breakdown/Deviation Notification No.	Date Completed Report
	ant Relief Issue NOV No	Other:
Final Action: Cancel Notification Gra	ant Relief Issue NOV No	Other:

<u> </u>				· · · · · · · · · · · · · · · · · · ·	
5. Has the incident stopped? a. XYes, on: 9/1/1	(a	カスクル	≪ AM		
The die medicine support	Date	Time	C PM	b. C No	
6. What was the total duration of the incident?		.55 has.	10% 3	3-mil avg	33 milliofes
	Days	Ноигь	TIME	FRAME W	us 0254 ?
7. For equipment with an operating cycle, as defined in Rule 430 when was the end of the operating cycle during which the inci	(b)(3)(A), dent occurred?		6324	. NEK	C A
8. Describe the incident and identify each piece of equipment (b)	y permit, application, or de	Dale vice number) affected. Attac	h nhotos (w	Time to feldalisva ned	C Pl
equipment and attach additional pages as necessary. Bord	FOR WAS SHOT	TOWNER of PA	-01	- 12	Bugs
THE BAGS COULD NOT BE RE	PLACED WA	ILE the Bo	,'Cerc	WAS	7-3
9. The incident may have resulted in a:	•				
a. 🔀 Violation of Permit Condition(s): EPA F	ERMIT CB-C	P 99-01 SEC	How	IA. 10)
b. Violation of AQMD Rule(s):					
10. What was the probable cause of the incident? Attach additions	al pages as necessary.				
VELOCITY WAS INCREASED AR	SOVE NORMAL	. Constituens	76	డాండ ఎం	المعرف
BOILER TO REPLACE BASS. DU	Bing this fo	me the excen	10ED	Units 0	OCCURRET
11. Did the incident result in excess emissions? O No 💢	Yes (Complete the following a	and attach calculations.)			
☐ VOCibs ☐ NOx	lbs	☐ SOx	lbs	☐ H2S	lbs
CO	nac lbs [Other:	lhs		pollutani
12. For RECLAIM facilities Subject to Rule 2004 (i)(3) ONLY: If excl					
when determining compliance with your annual allocations?					
 a. C Yes, for. NOx Sox b. C No, for. If box 12(b) above is checked, include all information specified in Ru 	□NOx □SOx				
 Describe the steps taken to correct the problem (i.e., steps take 		••) and the ne		
avoid future incidents. Include photos of the feiled equipment if	available and attach addit	ional pages as necessary.) and tite hi	eventauve measi	nes employed to
COMPLETE BOILER SHUTDOWA	I AND REPL	ACE BAD BA	95-		
4. Was the facility operating properly prior to the incident? a. & Yes b. O No, because:				•	
		•	•	···	
 Did the incident result from operator error, neglect or improper a. C Yes KNo, because: 	operation or maintenance p	procedures?			
				•	
6. Has the facility returned to compliance?		•			
a. O No, because:	•				
b. YKYes (Attach evidence such as emissions calculations, conten	nporaneous operating logs or	other credible evidence.)			
ection III - Certification Statement			•		
pertify under penalty of law that based on information and belief for	med after reasonable inqui	ry, the statements and inform	nation in thi	s document and i	n all allachments
nd other materials are true, accurate, and complete.	·				
or Tille V Facilities ONLY: 图 Lalso certify under penalty of law	that that I am the responsit	ole official for this facility as o	defined in A	QMD Regulation)	ooc.
Signature of Responsible Official:		Responsible Official:			
Some Poderkum	1	- President La operations	1012	UT MAN	2 ~ ~D
Pfint Name:	4. Date:	M Creminous	7704	HI PIAN	H Gek
		02 SEPT 2016	•		•
Phone#:	6. Fax #	02367 2010			
		'60-396-04	LID		
760-262-1653		QU 570- U1		····	
	o, Box.				
02-300 GENE WELMAS DRIVE 7 1881#	<u>'58 MECC</u>	A	CA	92252	4
/CLIT	City		State	Ζīρ	



Form 500-N

Title V - Deviations, Emergencies & Breakdowns

This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

	on I - Operator In	restation of the second second			
1. Faci	ility Name (Business N	ame of Operator That Appears On	Permit):	2. Valid A AQMD):	QMD Facility ID (Available On Permit Or Invoice Issued By
Ď	DESERT VI	EN POWER			100154
3. Addi (whe	ress: ere incident occurred)	62-300 GE	NE WELMAS		D BOX 758
		MECCA			CA 92254-0758
			City		State Zip
	ing Address: fferent from Item 3)	SAME	Street A	Address	
	_	SAME			
5. Prov	ride the name, title, an	d phone number of the person t	City o contact for further information:	•	State Zip
	ouie L	OPEZ Name	SHUFT SUP	ERVISOR	Phone#
Section	n II - Reporting	of Breakdowns, Deviation	s, and Emergencies		
1. This	written notification is	to report a(n):			
Тур	e of Incidenț		Verbal Report Due*		Written Report Due
a. [Emergency under F	Rule 3902(g)	Within 1 hour of discovery		Within 2 working days from when the emission limit was exceeded.
b. [Breakdown under: Rule 430 (Non-	· · ·	: For Rules 430 & 2004 - Within 1 discovery.	hour of	For Rules 430 & 2004 - Within 7 calendar days after breakdown is corrected, but no later than 30 days from start of the breakdown, unless a written extension is granted.
	Rule 218 (Non- [See Rule 218(RECLAIM)	For Rule 218 - Within 24 hours of day for failure/shuldown exceedi		For Rule 218 - With required semi-annual reports.
c. <u>Þ</u>	Deviation with exce [See Title V Permit,	ss emissions Section K, Condition No. 22B]	Within 72 hours of discovery of the shorter reporting period if require applicable State or Federal Regu	d by an	Within 14 days of discovery of the deviation.
: d. [Other Deviation [See Title V Permit,	Section K, Condition Nos. 22D & 2	: None 3] _	:	With required semi-annual monitoring reports.
2. Their	ncident was first disc	overed by: Louie	LOPEZ Name	on_4s	Date Time C PM
3. The i	ncident was first repo	ried by:OPERATO		on_4_s	
a. 🗷	Via Phone	Nan	ne of AQMD Staff Person		Date Time @ PM Operator 128
ъ. C	In Person		Notifi	cation Number (R	equired): <u>446760 1816 9/4</u> /
4. When	n did the incident actu	ally occur? 45e7 i b		Š AM ⊃ PM	
	Received By:		Assigned By:		Inspector: -
	Date/Time Received:		Date/Time Assigned:	•	Date/Time Received Assignment
AUMD [Date Delivered To Tea	m:	Date Reviewed Inspector Report:		Date Inspected Facility:
USE ONLY	Team:	Sector:	Breakdown/Deviation Notification N	lo.	Date Completed Report
	Recommended Action:	Cancel Notification G	rant Relief Issue NOV No		Other
	Final Action:	Cancel Notification G	rant Relief Issue NOV No		Other

5	Has the incident stopped? a. & Yes, on: 4 S르인 1년	07 <i>0</i> 6	⊗ am	b. O No	
J.,	Date	Time	C PM	e ju opac	· • • •
6.	What was the total duration of the incident?	0.05	THAT	EXCERD ED	3-m2i
	Days	Hours	Limit	•	
7.	For equipment with an operating cycle, as defined in Rule 430 (b)(3)(A), when was the end of the operating cycle during which the incident occurred?			4 7	— CAM
8.	Describe the incident and identify each piece of equipment (by permit, applicate equipment and attach additional pages as necessary.	Date ation, or device number) affected. At	tach photos (whe	Time en available) of the	O PM affected
	150 LATED BAGHOUSE #2, MODULE#4	READINGS DROPPE	50 to 1	Jormal	
9.	The incident may have resulted in a:				
	a. 図 Violation of Permit Condition(s): EPA PERMIT C	B-op 99-01 sec	TI COL	.A.10	
	b. Violation of AQMD Rule(s):				
10.	What was the probable cause of the incident? Attach additional pages as nec	essary.			
	TEZR IN BAGS IN BAGSHOUSE Z M	0NU F #4			
	•				
11.	Did the incident result in excess emissions? O No C Yes (Complete the		_	[]	_
Ì	CO				
12.	For RECLAIM facilities Subject to Rule 2004 (1)(3) ONLY: If excess emissions when determining compliance with your annual allocations?	of NOx and/or SOx were reported in I	liem 11, do you w	ant these emission	is to be counted
	a. C Yes, for. Nox Sox b. O No, for. Nox	SOx			
	If box 12(b) above is checked, include all information specified in Rule 2004(i)(3)(B)	and (C), as applicable.			
13.	Describe the steps taken to correct the problem (i.e., steps taken to mitigate e avoid future incidents. Include photos of the failed equipment if available and	xcess emissions, equipment repairs, attach additional pages as necessar	, etc.) and the pre y.	eventative measure	s employed to
	ISOLATED MODULE # 4, REPLACED	BAD BAGI			
١,,	RETURNED MODINE TO SERVICE,				
14.	Was the facility operating properly prior to the incident? a. ⊗ Yes b. ○ No, because:				
45	Did the incident result from operator error, neglect or improper operation or m	Seattheonra enconstrain			
15.	a. O Yes b. SerNo, because:	mineriance processics			
40					
10.	Has the facility returned to compliance? a. O No, because:				
	b. & Yes (Attach evidence such as emissions calculations, contemporaneous opi	erating logs or other credible evidence.)			:
Cä					
	tify under penalty of law that based on information and belief formed after reas	anoble inquiry the statements and i	nformation in thi	ni hne tnement and in	all allachments
	other materials are true, accurate, and complete.				
For	Title V Facilities ONLY: I also certify under penalty of law that I am	the responsible official for this facilit	y as defined in A	QMD Regulation XX	α.
1.8	ignature of Responsible Official:	2. Title of Responsible Official:	-		
/	James Robertsuar	OF CA OPERATIO	•	PUT MAN	4 GER
	int Name:	4. Date:			
	JAMES RUSSELL HUFFMAN	16 SEPT 2	2016		
	hone#	6. Fax #.			
	760-262-1653	760-396	,-041	5	
7 ^	ddress of Responsible Official:		<u></u>		
	•		C 4	92254	1_
Street		MECCA	State	Zip	



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA91765-0941

Tel: (909) 396-3385 www.agmd.gov

Section I = Operator						- 10 A				
1. Facility Name (Business)			Permit):			2. Valid AQM	AQMD Facil	ity ID (Availa	able On Permit Or I	voice Issued
DESERT	VIEW	POWER				AUM	uj.	10	00154	
3. Address: (where incident occurred)	62-300	GENE W	IELmne		F) Po, Street Addres		7 <i>5</i> 8			
•	ME	-C P			•			CA	82251-	0750
•	7-72			City				State	<u>922<i>54-</i></u> Zip	
4. Mailing Address:		SAI	ME A	S ABO	J€				•	
(if different from Item 3)	***				Street Address	s				
		Sa	ME A	S ABO	VE					
. Provide the name, title, a	nd phone numb	er of the person to		City further informati	ion:	•		State	Zip	
RICK KR	UZEL			DPS M	HHAG	EP	.7/2	1-396	-2554	
	Name			1	Tille				Phone#	
ection II - Reporting	of Breakdov	ns, Deviations	, and Eme	rgencies				E .: 12.		· · · ·
This written notification is									. 1.2. 11	
Type of Incident			Verbal Re	eport Due*			Written Re	oort Due		
a. Emergency under	Rule 3002(g)		Within 1	hour of discover			Within 2 w exceeded.	orking days i	from when the emis	sion Imitwas
b. Breakdown under:		Triannymi d'Agrapain Nie desirega ed yn He	For Rule	s 430 & 2004 - V	lihin 1 bour o	f	For Rules	430 & 2004 -	Within 7 calendar , but no later than 3	lays after
Rule 430 (Non	•		discover			•	start of the	breakdown,	uniess a written ext	ensionis
Rule 2004 (RE Rule 218 (Non [See Rule 218]	-RECLAIM)			: 218 Within 24 ailure/shuldown e			granted. For Rule 2	18 - With req	vired semi-annual r	epods.
c。 ②- Deviation with exce [See Title V Permit,	ss emissions	tion No. 22B]	shorter re	hours of discove eporting period if e State or Federa	required by an		Within 14 c	lays of disco	very of the deviation	·
d. Other Deviation [See Title V Permit,	Section K, Cond	tion Nos. 22D & 23	None	** ** *** **** **** **** *************			With requir	ed semi-annı	val monitoring repor	is.
The incident was first disc The incident was first repo a. Via Phone	•	UTOMATE	PEDRO; Name SZO S of AQMD Sta	устет		· · · · · · · · · · · · · · · · · · ·	-5-20 Dale -5-20 Dale	16	0400 Time 0620 Time	ÆAM OPM ØAM OPM
b. C In Person		0.5.0-	//		Notification I	Number (F	(equired):	4401	34 4-5	-16 0615
When did the incident actu	ally occur?	9-5-201 Date		<u>0400</u> Time	G AM O PM					
Received By:		11-11	Assigned B	y:			Insp	edor.		
. Date/Time Received:			Date/Time /	Assigned:	•	•	Date	Time Recei	ved Assignment	
Date Delivered To Tear	n:		Dale Review	ved Inspector Re	port		Date	inspected F	acility:	
Ex LY. Team:	Sector		Breakdown	Deviation Notifica	ition No.		Date	Completed F	Repoit:	
Recommended Action:	Cancel N	olification Gra	ınt Relief	Issue NOV No.			Ot	her:		
Final Action:	Cancel N	obfication Gra	nt Relief	Issue NOV No.			Off	ier:		

		~	9-5-2-11		97 <i>0</i> 0	② AM	b. С: No	•
5.	Has the incident stopped?	a. (\$5- Yes, on:	9-5-2016 Dale		Time	C PM	D. (_> NO	
	The course the total describes	-£4h a in aidani?	ф		4 hrs			
0.	What was the total duration of	of the modelity	Days		Hours			
7.	For equipment with an opera when was the end of the ope	ating cycle, as defined in erating cycle during which	Rule 430 (b)(3)(A), h the incident occurred?		Dale		Time	O AM
8.	Describe the incident and ide equipment and attach addition iBのいにて、サ 2	onal pages as necessary.	•		ੜ) affected. Attach		en avallable) of th	eaffected
	HIGH SO-	2 IN FUEL	For SHO	H PERU	OD OF	Time	<u> 5</u>	
9.	The incident may have result a. Violation of Permit Con		PERMIT CB-01	99-01	SECTION	I.A.	/	
	b. Violation of AQMD Rule	e(s):						
10.	What was the probable cause		additional pages as nece	ssary.				
l	HIGH SULF	UR CONTE	Ut IN FUE	<u>. </u>				
11.	Did the incident result in exc	ess emissions? O No	C Yes (Complete the	following and attach	calculations.)			
	□ voc		:t	s 圏 SOx D	JAMINIA	lbs	☐ H2S	lbs
	Псо	lhs 🗀 PM						
12.	For RECLAIM facilities Subjetion when determining compliance	ect to Rule 2004 (i)(3) ON	LY: If excess emissions of	NOx and/or SOx we	re reported in Item	11, do you v	vant these emission	ns to be counted
	a. C Yes, for: NOx	□ sox b. ○	No, for: NOx DS					
1	If box 12(b) above is checked,	include all information spe	cified in Rule 2004(i)(3)(B) a	nd (C), as applicable.		\ d #		
13.	Describe the steps taken to cavoid future incidents. Include	an Indian of the failed on	inmont it sitelland ann a'	taca saamionai nauk	25 85 HEGESSELV.			
	P 11-00 11100	BALLED	DOWN ON	LOAD, A	IME STE	nde 1	eed R	47E
	INCREASED,	AND EXCE	55 02 MC1	ERSED F	FOR 540A	T PE	2100 0	F TIME.
14.	Was the facility operating pro							
		lo, because:						
15.	Did the incident result from c	onerator error, neglect or	Improper operation or ma	intenance procedure	s?			
		lo, because:						
16	Has the facility returned to co							
10.	a. O No, because:	ompana.						
	b. Yes (Atlach evidence s	uch as emissions calculation	ons, confemboraneous open	ating logs or other cre	dible evidence.)			
:::::::::::::::::::::::::::::::::::::::	enance in a line of the comment	e de l'attention de la company de l'attention de l'				****		
Se	ction III = Certification S	statement.			-to-colo and info	melian in thi	<u> S. S. G. G. St. Grand</u> n desument and ir	all offeehmanic
l ce	tilfy under penalty of law that other materials are true, accu	ırale, and complete.						
For	Tille V Facilities ONLY:	l also certify under pen	ally of law that that I am th	e responsible officia	l for this facility as	defined in A	QMD Regulation >	XX.
1.8	ignature of Responsible Offici	ial:		2. Title of Respons	sible Official: ES (ムモリて			
	James Ref	A Rum		1 '	PERATTO	15 / F	PLANT M	ANAGER
3	ent Name:	110		4. Date:				
		SELL HUFFI	marl	165	EPT 201	6		
5 P	hone#	SCO FICE (6. Fax #.				
J. 1	760-262- <i>1</i>	11.53		760-	396-0	410		:
				1				
	ddress of Responsible Officia		2016	MECCA		CA	9225	1.
Street	2-300 Geve	WELMAS D	CIVE	MEG <u>ca</u>		State	Zip	<u>r </u>
-	****							



ß

South Coast Air Quality Management District

Form 500-N

Title V - Deviations, Emergencies & Breakdovens

*This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA91765-0941

Tel: (909) 396-3385

Section [S Operator Information	THE THEFT HAS INVEST	artigo e 1 i nombre e		www.aqmi
Facility Name (Business Name of Operator That App.	pears On Permith:			
DESERT VIEW POW		Valid AQMD Faci AQMD):		ble On Permit Orlavoicelssued
	7.0		10	0154
3. Address: 62-300 GEN	E WELMAS DRIVE, P.O.	Box 758		•
(where incident occurred)	Street Address			
MECCA			CA	92254-0758
4. Mailing Address:	City		Slale	Zip
(If different from Item 3)	SAME AS ABOVE Street Address			
	SAME AS ABOVE			
5. Provide the name fille and phone number of the se	11, 100	:	State	7:0
5. Provide the name, title, and phone number of the pe	erson to contact for further information:	-	Oldic	Zip
RICK KRUZEL	OPS MANAGE			
Name	Traf.		<u>-396-</u>	2554. Phone#
Section II - Reporting of Breakdowns, Devia	lions, and Emergencies		7	247 - 2 - 2 - 2 - 2 - 2 - 2
This written notification is to report a(n): Type of Incident				
*	Verbal Report Due [±]	Written Rep	ort Due	
a. Emergency under Rule 3002(g)	Within 1 hour of discovery	Within 2 wo	iking days from	n when the emission limit was
b. Breakdown under:			30 & 2004 _ W	ithin 7 calendar days after
Rule 430 (Non-RECLAIM)	For Rules 430 & 2004 - Within 1 hour of discovery.	Dreakdown i	Scorrected by	If no later than 20 days from
Rule 2004 (RECLAIM) Rule 218 (Non-RECLAIM)	For Rule 218 - Within 24 hours or next bus		reakdown, uni	ess a willen extensionis
[See Rule 218(f)(3)]	day for failure/shuldown exceeding 24 hour		- With remire	d semi-annual reports.
. C. Deviation with excess emissions	Within 72 hours of discovery of the deviatio	<u>-</u>		
[See Title V Permit, Section K, Condition No. 228]	shorter reporting period if required by an applicable State or Federal Regulation.	O. : ********************************	s of discovery	of the deviation.
d. Other Deviation	Mana	With required		***
. [See Title V Permit, Section K, Condition Nos. 22D) & 23]	·	seun-sunuaj N	noniloring reports.
The Incident was first discovered by:	Perla -	4		
<u> </u>	PEdeoza on Name	9-5-16 Dale	<u> </u>	0500 BAM
The incident was first reported by:	MATEN SYSTEM OR			Time O PM
	Name of AQMD Staff Person	9-5-16 Dale		Time C.PM
o. C In Person			peraton	
1.1	Notification Num	ber (Required): <u>44</u>	6738	0819 9/6/16
When did the incident actually occur? 9/5/16	0500 K AM			
Dal Received By:	TABLE O FAM			·
	Assigned By:	Inspedo	r.	
Date/Time Received:	Date/Time Assigned:	Dale/Tin	e Received A	ssignment
Dale Delivered To Team:	Dale Reviewed Inspector Report:		ected Facility	-
Y Team: Sector.	Breakdown/Deviation Notification No.	1	npleted Repor	1
Poporamonded Astron	<u> </u>	0010001	wheren WehDI	L .
Final Actions	Grant Relief Issue NOV No	Other.		
Final Action: Cancel Notification	Grant Relief Issue NOV No	Other		

5. Has the incident stopped? a. \$\forall \text{Yes, on:} \forall \frac{9/5}{\text{Pole}}		0200 &		•
6. What was the total duration of the incident?		l ke	PM	
Days		Hours		
 For equipment with an operating cycle, as defined in Rule 430 (b)(3)(A), when was the end of the operating cycle during which the incident occur 	red?			O AN
8. Describe the incident and identify each piece of equipment (by permit, ap equipment and attach additional pages as necessary. Bollen #			•	O DI
9. The incident may have resulted in a:	RT PERIOD	OF TIM	<u> </u>	
a. 图 Violation of Permit Condition(s): EPA PERMIT CB	-OP 99-01 S	ECTION II.	A. 1	
b. Violation of AQMD Rule(s):				
10. What was the probable cause of the incident? Attach additional pages as	necessary.			
HIGH SULFUR CONTENT IN	年12年1			
	ele the following and attach calc	allations 1		
□ VOCibs □ NOx		lbs	☐ H2S	lbe
□ COlbs □ PM		lbs		poliulant
2. For RECLAIM facilities Subject to Rule 2004 (N/3) ONLY: If excess emission			you want these emission	s to be counted
when determining compliance with your annual allocations?				
a. C Yes, for: LI NOx LI SOx b. C No, for: LI NOx If box 12(b) above is checked, include all information specified in Rule 2004(i)(3)				
3. Describe the steps taken to correct the problem (i.e., steps taken to militar	maiuna annissima ssanya a	ent renaire alc Land (I	na premenjaliva manema	nondound to
avoid tuture incidents. Include pholos of the failed equipment if available a	nd alfach additional naces as	necessary.	=	empioyea to
BOILER WAS BACKED DOWN ON				
Months fall to a post of a post of the incident	CREASED FOR	- SHORT	PENIOD OF	TIME
I. Was the facility operating properly prior to the incident? a. 贤子es b. 〇 No, because:				
Did the incident result from operator error, neglect or improper operation of a. C Yes b. Scho, because:	r maintenance procedures?			-
. Has the facility returned to compliance?				
a. O No, because:				
b. 184 Yes (Atlach evidence such as emissions calculations, contemporaneous of	pperating logs or other credible	evidence.)		
ction III = Certification Statement,				
artify under penalty of law that based on information and belief formed after re	asonable inquiry, the stateme	ents and information in	n this document and in all	attachments
o other materials are true, accurate, and complete.				
Title V Facilities ONLY: I also certify under penalty of law that that I an			in AQMD Regulation XXX	
Signature of Responsible Official:	2. Title of Responsible (IDENT		
amen Huggina	OF CA OPE	ERATIONS	PLANT MA	HAGER
fint Name: U	4. Date:		•	
JAMES RUSSELL HUFFMAN	16 SEAT	2016		
hone#.	6. Fax #.			
760-262-1653	760-39	16-0410)	
ddress of Responsible Official:				
2-300 GENE WELMAS DRIVE	MECCA	C _H	92254	
et#	City	State	Zip	

NOT CALLED IN CALIBRATION 9AS IN LINE.

OFR 12-4-16



Form 500-N

Title V - Deviations, Emergencies & Breakdowns

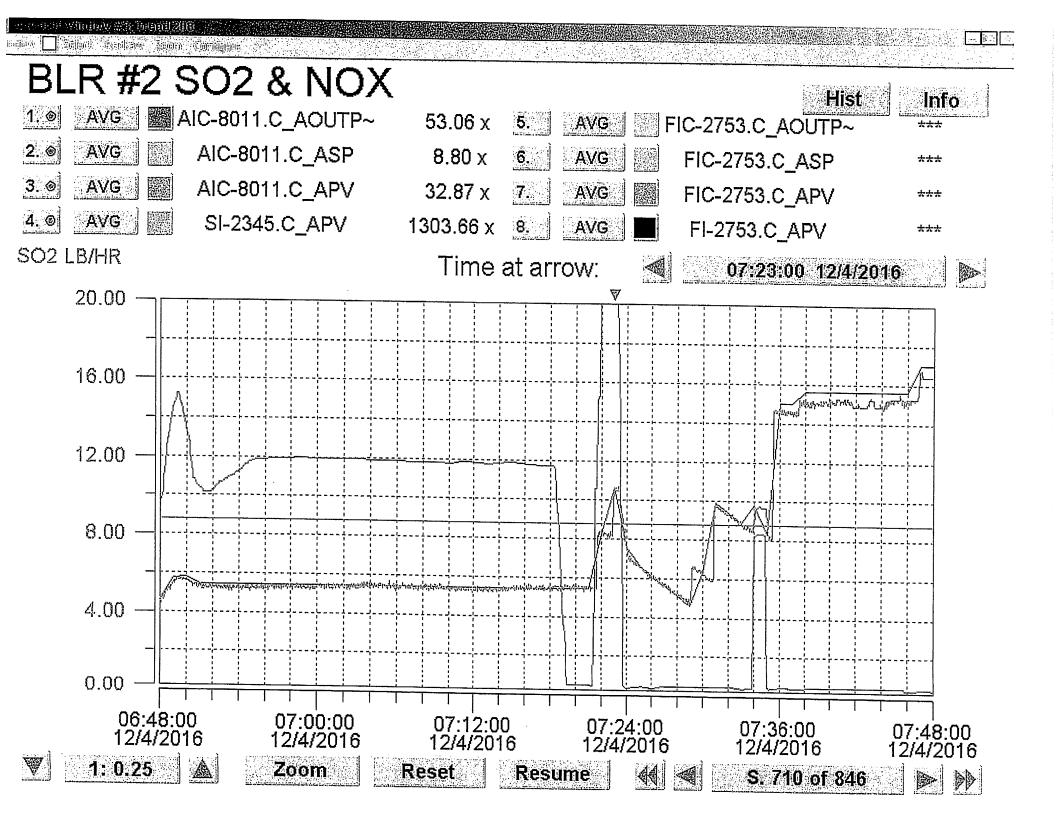
*This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Tel: (909) 396-3385 www.aqmd.gov

Section I - Operator Information					
1. Facility Name (Business Name of Operator That Appears On	Permit):		Facility ID (Availab	le On Permit Orlnvo	pice Issued E
DESERT VIEW POWER		AQMD):	10	0154	
3. Address: <u>62-300 GENE N</u> (where incident occurred)	IELMAS DRIVE Street Addr				, , ,
MECCA			CA	92254-0	758
/ / Los Citar / /	City		State	Zip	7720
. Mailing Address: SA	ME AS ABOVE				
(if different from Item 3)	Street Addr	255			
SA	ME AS ABOVE				
i. Provide the name, title, and phone number of the person t	City to contact for further information:	•	State	Zip	
LOUIE LOPEZ	SHIFT SUPERV	SOR	760-3	96-255	4-
Name	Tille			Phone#	
Section II - Reporting of Breakdowns, Deviation	s, and Emergencies				
This written notification is to report a(n):					
Type of Incident	Verbal Report Due*		en Report Due		
a. Emergency under Rule 3002(g)	Within 1 hour of discovery		in 2 working days freeded.	om when the emissi	on limit was
b. Breakdown under:	For Dulon 420 B 2004 Million 4 box	For	Rules 430 & 2004 -	Within 7 calendar da	ys after
Rule 430 (Non-RECLAIM)	For Rules 430 & 2004 - Within 1 hou discovery.	roi drea start	kdown is corrected, of the breakdown, t	out no rater man 30 Inless a written exte	aays from nsion is
Rule 2004 (RECLAIM)	For Rule 218 - Within 24 hours or ne	gran at husiness	ted.		
Rule 218 (Non-RECLAIM) [See Rule 218(f)(3)]	day for failure/shuldown exceeding 2		Rule 218 - With requ	ired semi-annual re	ports.
C. Deviation with excess emissions [See Title V Permit, Section K, Condition No. 22B]	Within 72 hours of discovery of the di shorter reporting period if required by applicable State or Federal Regulation	an	in 14 days of discov	ery of the deviation.	
d. Other Deviation [See Title V Permit, Section K, Condition Nos. 22D & 2	None 13]	With	required semi-annu	al monitoring reports	; ;
The incident was first discoursed by	1 0057	10 4			~
The incident was first discovered by:	LOPEZ Name	_on <u>12-4-</u>	Date	<u>0755</u> Time	Ø: AM
The incident was first reported by:		on			O AM
	ne of AQMD Staff Person		Dale	Time	O PM
b. C: In Person	Notification	on Number (Require	ed):		
When did the incident actually occur? 12-4-16 Date	0755 & A Time OF				
Received By:	Assigned By:		Inspector:		
Date/Time Received:	Date/Time Assigned:	•	Date/Time Receiv	ved Assignment	
Date Delivered To Team:	Date Reviewed Inspector Report		Date Inspected Fa	•	
ISE: Sector: Sector:	Breakdown/Deviation Notification No.		Date Completed I	Report	
Recommended Action: Cancel Notification G	rant Relief Issue NOV No		Other		
Final Action: Cancel Notification G	rant Relief Issue NOV No.		Oliner:		

				,		
5	Has the incident stopped? a. & Yes, on: 12	-4-11-	e900	O⊱AM	b. C No	•
"	This the molecule stopped?	Date	Time	C PM	0. C. NO	
6.	What was the total duration of the incident?	6	1			
ľ	Wild was the total curation of the incident!	Days	Hours			
7.	For equipment with an operating cycle, as defined in Ru when was the end of the operating cycle during which t					_ OAM
8.	Describe the incident and identify each piece of equipm	ant (by parmit application or day	Date	sh nhatac (ub	Time	C PM
0.	equipment and attach additional pages as necessary.	ет (оу регит, аррисанон, от ое	rice number) anected. Atta	an photos (wh	ien available) of lie al	ieciei
	HIGH CAL GAS IN	LINE SFTER	L CALIBRATI	ەدل.		
9.		RMIT CB-OP 99		7T A		
	a. 圏 Violation of Permit Condition(s): <i>EPA PE</i>	RMIT CB-OP 99	-0 (5EC716H	Litto		
ĺ	b. Violation of AQMD Rule(s):					
10.	What was the probable cause of the incident? Attach at	lditional pages as necessary.				
	-	2-1				
11.	Did the incident result in excess emissions? $$	C: Yes (Complete the following	and attach calculations.)			
	□ VOClbs □ NOx _	lbs	SOX 12 MILLIMAN 3HRAVERAGE	lbs	☐ H2S	lbs
l	☐ COibs ☐ PM _	lbs	Other.	lbs		pollutant
12.	For RECLAIM facilities Subject to Rule 2004 (f)(3) ONLY:	If excess emissions of NOx and	or SOx were reported in Iter	n 11, do you v	vant these emissions	to be counted
	when determining compliance with your annual allocation					
		, for. NOx Sox				
40	If box 12(b) above is checked, include all information specific		••	- \ J #		
13.	Describe the steps taken to correct the problem (i.e., ste avoid future incidents. Include photos of the failed equip	ps taken to mitigate excess emis: ment if available and attach addil	sions, equipment repairs, et ional pages as necessary.	c.) and the pro	eventative measures e	imployed to
	, , , , , , , , , , , , , , , , , , ,		, , ,			
14.	Was the facility operating properly prior to the incident?					
	a. C Yes b. C No, because:					
15.	Did the incident result from operator error, neglect or im	proper operation or maintenance	nrocedures?			·····
10.	a. C Yes b. Q No, because:	proper operation of mismonance	prooduction.			
	•	•				
76.	Has the facility returned to compliance?					
	a. O No, because:		J			·
	b. O Yes (Attach evidence such as emissions calculations	, contemporaneous operating logs o	r other credible evidence.)			
Se	ction III - Certification Statement					
	rify under penalty of law that based on information and b other materials are true, accurate, and complete.	elief formed after reasonable inqu	iry, the statements and info	rmation in thi	s document and in all	attachments
Fог	Title V Facilities ONLY:	of law that that I am the responsi	ble official for this facility a	s defined in A	QMD Regulation XXX.	
1. S	ignature of Responsible Official:	2. Title o	f Responsible Official:			
	3					
				··· · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
3. P	rint Name:	: 4. Date:				
	·					
5. P	hone#:	6. Fax #				
•						;
7. A	ddress of Responsible Official:					
Stree	14	City	•	State	Zīp	
-455	***	Oily		700	-r	



Rick Kruzel

From: Sent:

Kenneth Dudash [kdudash@aqmd.gov] Tuesday, December 20, 2016 3:01 PM

To:

Russell Huffman

Cc: Subject: Rick Kruzel; John Anderson RE: Form 500-N 100154

Russell,

Thank you for the update.

Ken

----Original Message----

From: Russell Huffman [mailto:RHuffman@greenleaf-power.com]

Sent: Monday, December 12, 2016 9:47 AM
To: Kenneth Dudash < kdudash@aqmd.gov >

Cc: Rick Kruzel < RKruzel@desertviewpower.com>

Subject: Form 500-N 100154

Ken,

We erroneously called in an upset this weekend. We've completed the form and it is attached. The event was actually a monitor calibration failure, not an actual deviation. Nevertheless, since we called it in we have provided the documentation. Thank you,

James R. Huffman V.P. of California Operations Greenleaf Power, LLC (760) 262-1653 (760) 393-1308 rhuffman@greenleaf-power.com



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
This willen report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Tel: (909) 396-3385 www.aqmd.gov

Section I:- Operator		• • • •				• • • • • • • • • • • • • • • • • • • •	•	·· · · · · · · · · · · · · · · · · · ·	
1. Facility Name (Business	Name of Operator That Appear	_			2. Valid	AQMD Facility	y ID (Availa	ble On Permit Orl	voice issued
DESERT	VIEW POWE	72			AQMD);	10	00154	
3. Address: (where incident occurred)		. WELMA	75 DI	RIVE .	Address	·. ·			
	MECCA						CA	92254-	075D
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		City				State	Zp	0120
4. Mailing Address;		SAME .	AS A	PBOVE				·	
(if different from Item 3)				Street /	\ddress				
		SAME	AS A	430VE					
5. Provide the name, title, a	and phone number of the pers	son to contact fo	City or further in	nformation:	•		State	Zip	
Rick k	Cruz-\ Name	2	2ps	Manac		760	-76	2-1645	· · · · · · · · · · · · · · · · · · ·
	j of Breakdowns, Deviat	i in Touries			:			Phone#	
1. This written notification		ious; aŭa Eu	iergencii	es		<u></u>	<u> </u>	<u> </u>	
Type of incident	is to report a(ii).	Verhal	Report Due			Written Repo			
a. Emergency under			i hour of d						
	marine , is to the to the property of the second					exceeded.		from when the ends	
b. Breakdown under	•	For Re	nies 430 & 2	2004 - Within 1	hourof	For Rules 43	10 & 2004 -	Wilhin 7 calendard , but no later than 3	lays aller
Rule 43D (No	·	discov	ery.	.007 1110181 1	,	start of the b	reakdown,	uniess a wittenext	o oays irom ensionis
☐ Rule 2004 (R	•	For Ru	ule 218 W	ibln 24 hours c	r next business	granled.			
[See Rule 21		day for	r failure/shu	ldown exceedii	ig 24 hours ·	For Rule 218	-Will req	viced semi-annual co	epods.
. c. Deviation with exc [See Title V Permi	ess emissions I, Section K, Condition No. 22B]	shorter	r reporting p	discovery of the eriod if require r Federal Regu	d by an	Wilhin 14 day	s of discov	very of the deviation	,
d. Other Deviation See Title V Permit	t, Section K, Condition Nos. 22D	None				With required	semi-annu	tal monitoring report	
* d 0 071500 000 c 0720 600 \$100 600 610 610 6	covered by: Antony	Name	sten		on 17-1	Dale		8700 Time	⊕AM OPM
	orted by: Automat	<u>~d ≤</u> Name of AQMD §	iy & Loruson Staff Person	.	on_12-	Daje		6 700 Time	⊕ AM ○ PM
a. 🕸 Via Phone									-
b. C in Person				Notific	ation Number (Re	quired): <u>니</u>	554	72	
When did the incident ach	ually occur? 12-10- Da	- (L	0700 Tin		FAM 12:0	عا حر	-10-12	- observ	+3r 9
Received By:		Assigned	Ву:	-		Inspec	lor:		
Date/Time Received:		Date/Time	e Assigned:					red Assignment	
Dale Delivered To Tea	ım:	Dale Revi	iewed Inspe	edor Report		Dale in	spected Fa	acility:	
SE / Team:	Sector:	Breakdow	n/Deviation	Notification No).	Date C	ompleted F	Report:	
. Recommended Action	: Cancel Notification	Grant Relief	Issue NO	DV No		Othe	r <u>. </u>		
. Final Action:	Cancel Notification	Grant Relief	Issue NO	OV No		Othe	r 		

-			· · · · · · · · · · · · · · · · · · ·			
5.	Has the incident stopped? a. Q. Yes, on: 12-10-	-12	0800	(AM	b. C No	
		Date	Time	C PM		
6.	What was the total duration of the incident?	4	lhr	_		
		Days	Ноигз	-		
7.	For equipment with an operating cycle, as defined in Rule 430 when was the end of the operating cycle during which the inci					_ O AM
В.	Describe the incident and identify each piece of equipment (by	y permit, application, or	Dale device number) effected. Atta	ach photos (who	Time available) of the aff	OPM
	equipment and attach additional pages as necessary. U-2	CEM FAILED	BRILY CALIBRATIO	N, AFTER	EFI TEC	-4
	equipment and attach additional pages as necessary. U-2 Completed THE RE-CAL, CEN WAS PRESENT. IN SAMPLE LINE. R U-2 Coiled GOZ Low an	1 WAS PUT	BACK IN SERV	ices cau	BRATION 9	45
١	U-2 Cailed GOZ Low an	d went t	o OOC/inval			
9.	The incident may have resulted in a:	·- ~- ~	·	וא יוני		
	a. Violation of Permit Condition(s): EPR PER mi	7 CB-0P 9	9-01 SECTION	2.11.		
	b. Violation of AQMD Rule(s):		·			
10.	What was the probable cause of the incident? Attach addition	al pages as necessary.		25-101	1.16.5	
		UE 9KS IN	LINE AFTER 1	CE - C14 C		
	CFM Fail and Fuel Do	DHE! PHE				
11.	Did the incident result in excess emissions? O No O	Yes (Complete the follow	ng and atlach calculations.)			
	☐ VOC	lbs	№ sox	lbs	☐ H2S	lþs
	□ CO	lbs	Other:	lbs		poliulant
12.	For RECLAIM facilities Subject to Rule 2004 (i)(3) ONLY: If exc	ess emissions of NOx a	ndlor SOx were reported in Ile	m 11, do you w	ant these emissions f	o be counted
	when determining compliance with your annual allocations? a. C Yes, for: Nox Sox b, C No, for:	□NOx □SOx				
	 a. C:Yes, for: \(\sum \) Nox \(\sum \) SDx \(\sum \) b. C: No, for: If box 12(b) above is checked, include all information specified in Rr 	•	ar annlirahla			
13.	Describe the stens taken to correct the problem (i.e. stens take	n fo milinale evece en	nicelane amilament renaire a	le) and the nre	na souscam avilalnat	mnimad to
	assaid feelessa in sidenta la deeda abataa aftha fallad assisaassat i	favallabla and alleab a	/d!!!au al a auga an a a a a a a a a a			
	avoid dudie incluents, include protos of the rates equipment in First RELANGE IS INCLUDED IN MILLER LINESTANGE REL 12-12-2 Package down the boiler.	SUE, BACKED	DOUNT BOILER, 1	icrente	ekuess 0:	2,000
•	Backed down the boiler,	Marred out	limestone a	ng Die	a re-	<u>-el</u>
14.	Was the facility operating properly prior to the incident?				•	
	a. De Yes b. O No, because:					
15.	Did the incident result from operator error, neglect or improper	operation or maintenan	ce procedures?			
	a. C Yes b. Ø No, because:					
16.	Has the facility returned to compliance?					
	a. O No, because:					
						
• • • • •	b. & Yes (Atlach evidence such as emissions calculations, conten	nporaneous operating log	s or other credible evidence.)		····	
Sec	tion III - Certification Statement	<u> </u>		· <u> </u>	· · · · · · · · · · · · · · · · · · ·	
celi	lify under penalty of law that based on information and belief for other malerials are true, accurate, and complete.	rmed after reasonable in	quiry, the statements and info	ormation in this	document and in all a	Hachments
	•					
	Title V Facilities ONLY: I also certify under penalty of law		······································	s defined in AQ	MD Regulation XXX.	
i. Si	gnalure of Responsible Official:		e of Responsible Official: CE-PRES ロビルエ	OF CA	00=200=15	2015
1	Smark HINKMON		ANT MANAGE		-peicert a	102
Pr	int Name:	4. Dal				
_	W.		12 1750 25	.11		1
	AMES RUSSELL HUFFMAN	6, Fax	12 DEC 20	7 (5		
		0. Fax		4.17		
	760-262-1653		760-396-0-	410		
. Ad	dress of Responsible Official:					ŀ
5Z-	300 GEVE WELMAS DRIVE	MEC	·A	<u>C</u> a	92275	
lesvi		City		State Z	iρ	

© South Coast Air Quality Management District, Form 500-N (2009.04) This was not and Ethiosical Limit

EXCEEDED ISSUE, WAS A MAINTENANCE

Colmac Energy Mecca, CA

Boiler 2 Daily Emissions Report December 10, 2016

Daily NOx lbs- 648

Emission Limits 30-Day Rolling 48 NOx lb/mmBtu - 0.3 SO2 lb/mmBtu - 1.2

00 8.8 01 8.8 01 8.8 02 8.7 03 6.9 04 8.8 05 9.0 06 8.9 07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	46.0 46.9 47.2 48.6 47.9 47.7 48.1 40.6 48.1 49.4 47.0 49.2 48.1	68.0 69.4 69.3 72.5 70.9 71.8 71.7 63.2 73.6 74.3 71.3 74.6 72.4	0.095 0.097 0.097 0.101 0.099 0.100 0.100 0.088 0.103 0.104 0.099 0.104 0.101	25.81 26.58 25.99 26.42 26.07 26.87 25.67 24.09 26.09 28.46 25.96 26.69	7.0 7.3 12.7 11.4 10.2 8.5 12.8 29.6 OOC OOC	10.4 10.8 18.6 17.0 15.1 12.8 19.1 46.1 000 000	0.020 0.021 0.036 0.033 0.029 0.025 0.037 0.089 OOC	5.47 5.73 9.79 8.62 7.74 6.70 9.86 23.86 OOC	10.0 10.0 10.0 10.0 10.0 10.0 10.0	14.8 14.8 14.7 14.9 14.8 15.0 14.9 15.6	0.013 0.013 0.012 0.013 0.013 0.013 0.013 0.013	3.42 3.45 3.35 3.31 3.32 3.44 3.38 3.65 3.31	Status Normal Normal Normal Normal Normal Normal Normal Normal Normal
02 8.7 03 8.9 04 8.8 05 9.0 06 8.9 07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	47.2 48.6 47.9 47.7 48.1 40.6 48.1 49.4 47.0 49.2 48.1	69.3 72.5 70.9 71.8 71.7 63.2 73.6 74.3 71.3	0.097 0.101 0.099 0.100 0.100 0.088 0.103 0.104 0.099	25.99 26.42 26.07 26.87 26.67 24.09 26.09 28.46 25.96	12.7 11.4 10.2 8.5 12.8 29.6 OOC	18.6 17.0 15.1 12.8 19.1 46.1 OOC	0.036 0.033 0.029 0.025 0.037 0.089 OOC	5.73 9.79 8.62 7.74 6.70 9.86 23.86	10.0 10.0 10.0 10.0 10.0 10.0 10.0	14.8 14.7 14.9 14.8 15.0 14.9 15.6 15.3	0.013 0.012 0.013 0.013 0.013 0.013 0.013	3.45 3.35 3.31 3.32 3.44 3.38 3.65	Normal Normal Normal Normal Normal Normal Normal
03 8.9 04 8.8 05 9.0 06 8.9 07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	48.6 47.9 47.7 48.1 40.6 48.1 49.4 47.0 49.2 48.1	72.5 70.9 71.8 71.7 63.2 73.6 74.3 71.3	0.101 0.099 0.100 0.100 0.088 0.103 0.104 0.099	26.42 26.07 26.87 26.67 24.09 26.09 28.46 25.96	11.4 10.2 8.5 12.8 29.6 OOC OOC	17.0 15.1 12.8 19.1 46.1 OOC	0.033 0.029 0.025 0.037 0.089 OOC	9.79 8.62 7.74 6.70 9.86 23.86	10.0 10.0 10.0 10.0 10.0 10.0	14.7 14.9 14.8 15.0 14.9 15.6 15.3	0.012 0.013 0.013 0.013 0.013 0.013	3.35 3.31 3.32 3.44 3.38 3.65	Normal Normal Normal Normal Normal Normal
04 8.8 05 9.0 06 8.9 07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	47.9 47.7 48.1 40.6 48.1 49.4 47.0 49.2 48.1	70.9 71.8 71.7 63.2 73.6 74.3 71.3	0.099 0.100 0.100 0.088 0.103 0.104 0.099	26.07 26.87 26.67 24.09 26.09 28.46 25.96	10.2 8.5 12.8 29.6 OOC OOC	15.1 12.8 19.1 46.1 OOC	0.029 0.025 0.037 0.089 OOC	8.62 7.74 6.70 9.86 23.86 OOC	10.0 10.0 10.0 10.0 10.0	14.9 14.8 15.0 14.9 15.6 15.3	0.013 0.013 0.013 0.013 0.013	3.31 3.32 3.44 3.38 3.65	Normal Normal Normal Normal Normal
05 9.0 06 8.9 07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	47.7 48.1 40.6 48.1 49.4 47.0 49.2 48.1	71.8 71.7 63.2 73.6 74.3 71.3 74.6	0.100 0.100 0.088 0.103 0.104 0.099	26.87 26.67 24.09 26.09 28.46 25.96	8.5 12.8 29.6 OOC OOC 5.2	12.8 19.1 46.1 OOC	0.029 0.025 0.037 0.089 OOC	7.74 6.70 9.86 23.86 OOC	10.0 10.0 10.0 10.0 10.0	14.8 15.0 14.9 15.6 15.3	0.013 0.013 0.013 0.013	3.32 3.44 3.38 3.65	Normal Normal Normal Normal
06 8.9 07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	48.1 40.6 48.1 49.4 47.0 49.2 48.1	71.7 63.2 73.6 74.3 71.3 74.6	0.100 0.088 0.103 0.104 0.099 0.104	26.67 24.09 26.09 28.46 25.96	12.8 29.6 OOC OOC 5.2	19.1 46.1 OOC OOC	0.025 0.037 0.089 OOC	6.70 9.86 23.86 OOC	10.0 10.0 10.0 10.0	15.0 14.9 15.6 15.3	0.013 0.013 0.013	3.44 3.38 3.65	Normal Normal Normal
07 9.4 08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	40.6 48.1 49.4 47.0 49.2 48.1	63.2 73.6 74.3 71.3 74.6	0.088 0.103 0.104 0.099 0.104	24.09 26.09 28.46 25.96	29.6 OOC OOC 5.2	46.1 000 000	0.037 0.089 OOC	9.86 23.86 OOC	10.0 10.0 10.0	14.9 15.6 15.3	0.013 0.013	3.38 3.65	Normal Normal
08 9.2 09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	48.1 49.4 47.0 49.2 48.1	73.6 74.3 71.3 74.6	0.103 0.104 0.099 0.104	26.09 28.46 25.96	00C 00C 5.2	46.1 000 000	0.089 00C 00C	23.86 OOC	10.0 10.0	15.6 15.3	0.013	3.65	Normal
09 9.0 10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	49.4 47.0 49.2 48.1	74.3 71,3 74.6	0.104 0.099 0.104	28.46 25.96	00C 5,2	000	000	000	10.0	15.3			
10 9.1 11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	47.0 49.2 48.1	71,3 74.6	0.099 0.104	25.98	5.2	000	000	· -			0.013	3.31	Normal
11 9.1 12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	49.2 48.1	74.6	0.104					000					1 TOTTING!
12 9.0 13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	48.1			26.69			0.015		10.0	15.0	0.013	3.50	Normal
13 9.1 14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1		72.4	0.101		11.4	17.3	0.034	3.96	10.0	15.2	0.013	3.36	Normal
14 9.0 15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1			0.101	26.59	10.0	15.0	0.034	8.63	10.0	15,2	0.013	3.30	Normal
15 9.0 16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	46.9	71.1	0.099	26.46	6.5	9.9	0.029	7.71	10.0	15.0	0.013	3.37	Normal
16 8.9 17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	46.9	70.5	0.098	25.92	11.6	17,4	0.019	5.09	10.0	15.2	0.013	3.44	Normal
17 9.2 18 9.1 19 9.0 20 9.1 21 9.1	46.8	70.4	0.098	25.92	10.7	16.1		8.89	10.0	15.0	0.013	3.37	Normal
18 9.1 19 9.0 20 9.1 21 9.1	48.6	72,5	0.101	26.75	11.3	16.9	0.031	8.24	10.0	15.0	0.013	3,37	Normal
19 9.0 20 9.1 21 9.1	47.0	71.9	0.100	26.11	9.9	15.1	0.033	8.65	10.0	14.9	0.013	3.36	Normal
20 9.1 21 9.1	47.3	71.8	0.100	26.37	10.6		0.029	7.62	10.0	15.3	0.013	3.38	Normal
21 9.1	47.2	71.0	0.099	26.43	12.3	16.1	0.031	8.21	10.0	15.2	0.013	3.40	Normal
0.,	47.9	72.7	0.101	26.09	10.2	18.5	0.036	9.57	10.0	15.0	0.013	3.41	Normal
	47.1	71.4	0.100	26.54	10.2	15,5	0.030	7.72	10.0	15.2	0.013	3.32	Normal
22 9.1	47.6	72.2	0.101	26.66	12.7	16.4	0.032	8.46	10.0	15.2	0.013	3.43	Normal
23 8.9	48.2	71.9	0.100	26.23		19.3	0.037	9.88	10.0	15.2	0.013	3.41	Normal
Average 9.0	47.5			20.20	10.9	16,3	0.032	8.18	10.0	14.9	0.013	3.32	Normal
Total	47.3	71.3	0.099	204 ===	11.1	16.7	0.032		10,0	4E 4	0.045		(NOTITIO)
-Day Ring			0.098	631.77				188,58	10,0	15.1	0.013	94.4	
5-Day Ring							0.029	57886				81.4	



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South Coast Air Quality Management District

Form 500-N

Title V - Deviations, Emergencies & Breakdovins
This written report is in addition to requirements to verbelly report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA91765-0941

Tel: (909) 396-3385 www.aqmd.gov

Section I Operator					
	Name of Operator That Appears	On Permit):			le On Permit Orlnvoice Issued I
DESERT	VIEW POWER	<u>.</u>	AQMD): 	10	0154
3. Address: (where incident occurred)	62-300 GENE	WELMAS DRIVE : Steet A	ddress .		
	MECCA			CA	999 (1 - 275)
	7 712 00077	City		State	922 <i>54-</i> 0758 Zii
4. Mailing Address:		AME AS ABOVE			•
(if different from Item 3)		Street Ac	dress		
	S.	AME AS ABOVE		•	
5. Provide the name, title, a	nd phone number of the person	City to contact for further information:	•	State	Zip
RICK KRY	ZEL	OPS MANAGE	e e	7602	621645
	Name	Tille			Phone#
	of Breakdowns, Deviațio	ns; and Emergencies			
. This written notification i	s to report a(n):				··
Type of Incident	the distribution of the special state of the specia	Verbal Report Due*	, W	killen Report Due	
a. Emergency under	Rule 3002(g)	Within 1 hour of discovery		Within 2 working days fro exceeded.	m when the emission fmit was
b. 🔲 Breakdown under:		C. T. J. 400 n cont. seeks as		For Rules 430 & 2004 - V	filhin 7 calendar days after
Rule 430 (Nor		For Rules 430 & 2004 - Within 1 he discovery.	our of E	oreakdown is corrected, b Start of the breakdown, ur	ut no later than 30 days from
Rule 2004 (RE	-	•		granted.	· · · · · · · · · · · · · · · · · · ·
Rule 218 (Non See Rule 218		For Rule 218 - Wilhin 24 hours or day for failure/shuldown exceeding	next business 24 hours • F	For Rule 218 - With requir	ed semi-annual reports.
. C. [Z] Deviation with exce [See Title V Permit,	ss emissions Section K, Condition No. 22B]	Within 72 hours of discovery of the shorter reporting period if required in applicable State or Federal Regulat	ovan	Vilhin 14 days of discover	y of the deviation.
d. Other Deviation See Title V Permit,	Section K, Condition Nos. 22D &	None 23]		filh required semi-annual	monitoring reports.
The incident was first disc	overed by: Joe Per		on 12-	-22-16	2300 OAM
		Name		Date	Time & PM
The incident was first repo	ried by: <u>AUTO MATE</u>	O SYSTEM	on 12-	22-lb 3	23 23 OAM
a. 🔘 Via Phone	Nan	ne of AQMD Slaff Person		Dale	Time & PM
b. Co In Person	•	Notificat	ion Number (Requ	ired): <u>45666</u>	9
Winen did the incident actu	ally occur? <u>12-22-1</u> Dale	C 2300 C Time 182	AM PM	OPERATOR S	‡8
Received By:		Assigned By:		Inspector:	
Date/Time Received:		Dale/Time Assigned:	·	Date/Time Received	Assignment
MD Date Delivered To Tear	n:	Dale Reviewed Inspector Report:		Dale inspected Faci	
E. Team:	Sector.	Breakdown/Deviation Notification No.		Date Completed Rep	oit
Recommended Action:	Cancel Notification G	ranl Relief Issue NOV No.		Other:	
Final Action:	Cancel Notification G	rant Relief Issue NOV No.		Oliver.	•

_					
5.	Has the incident stopped? as SE: Yes, on: 12-22-11 Date	23-1	O AM	b. C No	
1	Date	Time	Ø. PM	5. (
6.	What was the total duration of the incident?	<u> </u>			
1.		Hours			
7.	For equipment with an operating cycle, as defined in Rule 430 (b)(3)(A), when was the end of the operating cycle during which the incident occurred				_ O AN
8.	Describe the incident and identify each piece of equipment (by permit, appli	Daje cation, or device number) affected. <i>I</i>	Attach pholos (wh	Time en availeble) of the a	OPM Offected
	equipment and attach additional pages as necessary 1.1.	DI		_	
	MCREASED BECAUSE OF LACK E Limit EXCEDED for I HOUR.	24 masiz. No	C PPM 6	B 3% 0	2
9.	The incident may have resulted in a:		_		
	a. Wiolation of Permit Condition(s): EPA PERMIT CB-	OP 99-01 SECTIO	M II.A.	<u>5 </u>	
	b. Violation of AQMD Rule(s):				
10.	What was the probable cause of the incident? Attach additional pages as no	cessary.			
	WOOD FEEDER PLUG AND	- N	, , , , , ,		
	Highen than Norman EXCESS	~ · · ·			
11.	Did the incident result in excess emissions? So-No C: Yes (Complete	•	• •	@3%C)Z
	VOC NOx	_lbs	lbs	☐ H2S	ibs
	☐ COIbs ☐ PM	_lbs	lbs		poliutant
12.	For RECLAIM facilities Subject to Rule 2004 (i)(3) ONLY: If excess emissions when determining compliance with your annual allocations?	of NOx and/or SOx were reported in	liem 11, do you w	ant these emissions	to becounted
		lsox ·		•	
	If box 12(b) above is checked, include all information specified in Rule 2004(i)(3)(B	and (C), as applicable.			
13.	Describe the steps taken to correct the problem (i.e., steps taken to mitigale avoid future incidents. Include photos of the failed equipment if available and	excess emissions, equipment repeirs attach additional pages as necessar	;, etc.) and the pre	ventative measures e	employed to
	CLEAR WOOD FEEDER PLUY,	GET FUEL BO	ck in	Bor Con	
	AND RETURN EXCESS DZ BAC				
14.	Was the facility operating properly prior to the incident?				
	a. IRLYes b. O No, because:				
15.	Did the Incident result from operator error, neglect or improper operation or n	naintenance procedures?			
	a. C Yes b. C No, because:				
16.	Has the facility returned to compliance?			<u></u>	
	a. O No, because:				
i	b. 🎉 Yes (Atlach evidence such as emissions calculations, contemporaneous opi	erating logs or other credible evidence.)			
Sec	tion III - Certification Statement				
	Dify under penalty of law that based on information and belief formed after reas	onable inquiry, the statements and i	nformalion in this	document and in all a	attachments
and e	other materials are true, accurate, and complete.				
	Title V Facilities ONLY: I also certify under penalty of law that that I am				
i. Sig	gnature of Responsible Official:	2. Title of Responsible Official: \	vice pres	IDENT OF	CA
	MAN LOUS SKING MIN ON	OPERATIONS PLA	ANT MA	NAGEK	
Pi	nt Name:	4. Dale:	•		
<i>I</i>	AMES RUSSELL HUFFMAN	12-22-16			i
	one#.	6. Fax #:			
	760 262-1653	760 396-	04/0		
. Ad	dress of Responsible Official:				
6	2-300 GENE WELMAS DRIVE	MECCH	cA	92275	Ì
(reet	#	ity	<u> </u>	ip	

Colmac Energy Mecca, CA Boiler 2 Daily Emissions Report December 22, 2016

Daily NOx lbs- 648

Emission Limits
30-Day Rolling
30-Day Rolling
NOx lb/mmBlu - 0.3
SO2 lb/mmBtu - 1.2

Hour	02%	NOx ppm	NOx ppm @3% O2	NOx lb/mmBtu	NOx lbs	SO2 ppm	SO2 ppm @3% O2	SO2 lb/mmBtu	SO2 lbs	CO ppm	CO ppm @3% O2	CO lb/mmBtu	CO lbs	Process Status
00	8.6	49.4	71.9	0.100	26.07	12.7	18.5	0.036	9.36	10,0	14.6			
01	8.4	50.4	72.2	0.101	26.40	11.5	16.5	0.032	8.36	10.0	14.6	0.012	3.22	Normal
02	8.4	50.2	71.9	0.100	25.59	12,9	18.5	0,036	9.17	10.0	14.3	0.012	3.19	Norma
03	9.8	40.9	66.0	0.092	20.26	10,4	16.8	0.033	7.22	10.0	14.3	0.012	3.11	Norma
04	8.3	51.3	72.9	0.102	26.70	12,4	17.6	0.034	8.98		16.1	0.014	2.99	Norma
05	8.3	50.1	71.2	0.099	26.15	12.0	17.0	0.033	8.72	10.0	14.2	0.012	3,17	Normal
06	8.4	51.1	73.2	0.102	26.82	10.9	15.6	0.030	7.97	10.0	14.2	0.012	3.18	Normal
07	8.7	48.2	70.7	0.099	32.20	7.2	10.6	0.030	6.69	10.0	14,3	0.012	3.19	Normal
08	8.7	48.6	71.3	0.099	25.82	7.6	11.2	0.021	5.60	10.0	14.7	0.012	4.06	Normal
09	8.6	50.2	73.1	0.102	26.44	15,2	22.1	0.043	11.11	10.0	14.7	0.012	3.25	Normal
10	8.5	50.2	72.5	0.101	26.39	16.7	24.1	0.047	12.18	10.0	14.6	0.012	3.21	Normal
11	8.9	49.7	74.1	0.103	26.17	13.3	19.8	0.039	9.74	10.0	14.4	0.012	3.20	Norma
12	9.0	50.2	75.5	0.105	26.03	7.7	11.6	0.039	9.74 5.56	10.0	14.9	0.013	3.20	Normal
13	8.6	48.0	69.9	0.097	24.82	12.0	17.5	0.022		10.0	15.0	0.013	3.16	Normal
14	8.8	50.0	74.0	0.103	25.69	17.5	25.9	0.050	8.61	10.0	14.6	0.012	3.15	Normal
15	8.7	50.8	74.5	0.104	26.78	11.4	16.7	0.032	12,48	10.0	14.8	0.013	3.13	Normal
16	8.6	50.8	73.9	0.103	26.91	8,5	12.4	0.032	8.37	10.0	14.7	0.012	3,21	Normal
17	8.7	49.5	72.6	0.101	26.04	5.5	8.1	0.024	6.23	10.0	14.6	0.012	3.23	Normal
18	8.8	49.6	73,4	0.102	26.12	5.0	7,4	0.014	4.02	10.0	14.7	0.012	3.20	Normal
19	8.8	50.6	74.9	0.104	26.65	9.8	14.5	0.014	3.68	10.0	14.8	0.013	3.21	Normal
20	8.6	51.1	74.4	0.104	27.01	9.6	14.0		7.20	10.0	14.8	0.013	3.21	Normal
21	11.4	47.8	90.1	0.126	25.05	7.7	14.5	0.027	7.03	10.0	14.6	0.012	3.22	Normal
22	14.4	42.9	118.1	0.165	21.80	5,0	13.8	0.028	5.66	10.1	19.0	0.016	3.22	Normal
23	11.7	24.0	46.7	0.065	12.02	5.0	9.7	0.027	3.53	36.4	100.2	0.085	11.22	Normal
Average	9.2	48.2	74,1	0.400			3,1	0.019	3.49	24.1	46.9	0.040	7.37	Normal
Total	٠.~	70,4	(4.1	0.103	609.93	10.3	15.6	0.030		11.7	19,8	0.017		
0-Day Ring 5-Day Ring				0.099	00.50			0.031	180.96			31011	89.5	
C-Day King								0.031	57867					



Form 500-N

Title V - Deviations, Emergencies & Breakdowns

This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

The state of the s	- opp zpp top4 (1-app-CD1-3)	MOG) of Activid enforcement personnel.	. MWADI
Section I - Operator In			
1. Facility Name (Business Na	ame of Operator That Appears O	n Permit):	Valid AQMD Facility ID (Available On Permit Orlavoice Issue
DESERT	VIEW POWER		AQMD): 100154
			100101
	02-300 GENE W	VELMAS DRIVE :	. •
(where incident occurred)		Street Address	
	MECCA		<u>CA 92254-0758</u>
•		City ·	State Zip
4. Mailing Address: (If different from Item 3)	SA	me as above	
In ownercut tiout them 9)	-	Street Address	
	SA	ME AS ABOVE	•
5. Provide the name, tille, and	phone number of the person t	City to contact for further information:	· State Zp
BILL CONTRE		SHIFT SUPERVISO	760-262-1600
E Marine de Atrese	Name	TiVe	Phone#
Section II Reporting of	Breakdowns, Deviation	s; and Emergencies	
. This written notification is to	report a(n):		
Type of Incident	الويانيين سيست منادية بني ومنيدو ومرد مسيح يحمد آلو مخطيطة	Verbal Report Due*	Written Report Due
a. Emergency under Rul	e 3002(g)	Within 1 hour of discovery	Within 2 working days from when the emission limit wa exceeded.
b. 🖂 Breakdown under:		a to delive processive and a second s	For Rules 430 & 2004 - Within 7 calendar days after
Rule 430 (Non-Ri	ECLAIM) ·	For Rules 430 & 2004 - Within 1 hour of discovery.	breakdown is corrected, but no later than 30 days from
Rule 2004 (RECL	AIM)	· · •	start of the breakdown, unless a written extension is granted.
Rule 218 (Non-Ri [See Rule 218(f)(For Rule 218 - Within 24 hours or next busing day for failure/shuldown exceeding 24 hours	For Rule 218 - With required semi-annual reports.
C. Deviation with excess [See Title V Permit, Se	emissions ction K, Condition No. 22B]	Within 72 hours of discovery of the deviation of shorter reporting period if required by an applicable State or Federal Regulation.	or Within 14 days of discovery of the deviation.
d. Other Deviation . [See Title V Permit, Se	ction K, Condition Nos. 22D & 23	None .	With required semi-annual monitoring reports.
			and the state of t
The incident was first discove	ered by: RILL CON	TRETAC ON C	Dale Time C.PM
The incident was first reported	by: OPETA-TT	. 47	7,7110
		of AQMD Slaff Person	Dale Time and
ı. & Via Phone	· · · · · · · · · · · · · · · · · · ·	Contains Call Call	Dale Time @ PM
b. C In Person		Notification Number	er (Required): 457 73 G
When did the incident actually	occur? OG JAN 2 Dale		Oper. 7 1206
Received By:		Assigned By:	inspector.
Date/Time Received:		Dale/Time Assigned:	Date/Time Received Assignment
Date Delivered To Team:	•	Date Reviewed Inspector Report:	Date Inspected Facility:
Team:	Sector.	Breakdown/Deviation Notification No.	Date Completed Report:
Recommended Action:	Cancel Notification Gran	nt Relief Issue NOV No	Other:
Final Action:	Cancel Notification Gran	nt Relief Issue NOV No.	
	UIO	TOTAL TOTAL TANK	Other_

5.	Has the incident stopped? a. いYes, on:	TAN 2017	0918	_ ∉ AM b. C No	
	•	Date	Time	C) PM (1) SPIKE ILL OP.	
6,	What was the total duration of the incident?	Davs	0.05 Hours	THAT EXCEEDS	•
7.	For equipment with an operating cycle, as defined in Rule when was the end of the operating cycle during which the	430 (b)(3)(A),	nuus	Limit	OAM
	• - • -		Date	Time	O PM
8.	equipment and attach additional pages as necessary.		·		
	ISOLATED BOILER #2 BAG	house Mode	ILE #8, READI	raddone spir	to Normal
9.	The incident may have resulted in a: a. Violation of Permit Condition(s): EPR PER	MIT CB-OP	99-01 SECTION	I.A. 10	····
	b. Violation of AQMD Rule(s):				
10.	. What was the probable cause of the incident? Attach add	_			•
	BREACH ID U-Z MODULE #	8 BAG (5)			
11.	Did the incident result in excess emissions? O No		ving and attach calculations.)		
}	UVOCIbs UNOx	lbs	□ sox	Ibs	lbs
	□ VOC	Wima L Ibs	Olher:	lbs	pollulant
12.	For RECLAIM facilities Subject to Rule 2004 (i)(3) ONLY: I when determining compliance with your annual allocation	f excess emissions of NOx s?	and/or SOx were reported in Ile		
		or. Nox Sox			
,	If box 12(b) above is checked, include all information specified			ole) and the propertative mose	ume amplayed fo
13.	Describe the steps taken to correct the problem (i.e., steps avoid future incidents. Include photos of the failed equipm	ent if available and altach a	additional pages as necessary.	ici) and the preventative mess	otes ettiblished to
	150 LATED MODULE UNTIL REPLACE BAD BAG(S)	MAINTENANO.	CE CAJ OPER	1' Inspeci.	
14.	Was the facility operating properly prior to the incident?				
	a. © Yes b. () No, because:				
15.	Did the incident result from operator error, neglect or impr	oper operation or maintena	nce procedures?		
	a. C. Yes b. S. No, because:				
16.	Has the facility returned to compliance?				
	a. O No' pecanse.				
	b. Ge Yes (Attach evidence such as emissions calculations, o				
	ction III - Certification Statement				
	rify under penalty of law that based on information and bel other materials are true, accurate, and complete.	el formed alter reasonable	inquiry, the statements and int	ormation in this document and	in ell atlachments
For	Title V Facilities ONLY: 🔲 I also certify under penalty o	flaw that that I am the resp	onsible official for this facility	es defined in AQMD Regulation	XXX.
1.8	ignature of Responsible Officiel	2.1	ille of Responsible Official: VICE PRES IDEA	TOF CA OD	FRATIONS
1	James Palandena -		PLADT MADI		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3.P	fint Name:	: 4.D			
•	JAMES RUSSELL HUffma	21	09 JAN	2017	
	hone#		ax#.		
	760-262-1653		760-396	6-0410	
7. A	ddress of Responsible Official:		•		
62	-300 GENE WELMES DRI	1€m	ECLA	CA 9225	<u>. </u>
Street		Clly		Slale Zip	

Colmac Energy Mecca, CA Daily Stack 3-Min Opacity Report January 6, 2017

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18-21 48-51	21-24 51-54	24 - 27 54-57	27-30 57-60
00	7,4	7.3	7.3	8.3	8.5	7.7	7,5	7,1	7,0	
01	7.9 7.2	7.3	7.2	7.1	7.1	7.8	7.9	7.3	7.2	7.8 7.2
٠.	7.3	7,8 7,7	7.9 7.8	7.5	7.4	7.2	7.2	8.0	8.1	7.4
02	8.1	7.7	7.6	8.2 7.4	8.3	7.5	7.3	7,3	7.3	8.0
	7.4	8,1	8.2	7.6	7.4 7.5	8.2 7.5	8.4	7.9	7.8	7.5
03	7.6	7.4	7.4	8.0	8.1	7.5 7.6	7.5 7.5	8.2	8.4	7.7
0.4	7.9	7.6	7.6	7.4	7.4	7.9	8.0	7.2 8.0	7.2	7.8
04	7.4 8.8	7.7	7.7	8.5	8.7	7.8	7.6	7.9	8.0	7.5
05	7.6	8.0 8.8	7.8	7.6	7.6	8.6	8.8	8.1	7.9 7.9	8.7 7.7
	7.8 7.8	7.7	9.0 7.7	8.1	7.9	7.8	7.8	8.8	9.0	8.0
06	9.0	8.0	7.7 7.8	8.8	9.0	8.1	7.9	7.6	7.5	8.7
	7.7	8.7	8.9	7.7 8.1	7.7 7.9	8.7	8.9	8.2	8.1	7.8
07	7.6	7.4	7,4	8.2	8.3 ·	7.6	7.6	8.5	8.7	7.8
	8.4	0,8	7.9	7.4	7.3	8.0 8.0	7.9 8.2	7.6	7.5	8.3
80	7.5	7.9	8.0	8.3	8.4	7.7	0.2 7.6	8.3	8.3	7.6
09	8.7	7.5	7.3	7.5	7.5	8.7	8.9	7.6 7.9	7.6	8.5
US	7.5 7.6	8.8 7.3	9.1	7.9	7.7	7.4	7.3	8.8	7.7 9.1	7.5
10	7.0 8.7		7.3	8.5	8.8	7.8	7.6	7.6	7.6	7.9 8.5
,	7.3	7 . 9 8 . 7	7.8 9.0	7.4	7.3	8.6	8.9	8.0	7.8	7.4
11	7.9	Cal	Cal	7.9	7.7	7.5	7.5	8.5.	8.7	8.0
	9.1	inval	inval	9.8 Inval	10.2	.8.6	8.3	7.9	7.8	8.9
. 12	invai	Inval	Inval	Invai	invai invai	Inval	Invai	Inval	Inval	Inval
_	invai	Inval	Inval	Inval	invai Inval	invai invai	invai	invai	inval	Inval
13	inval	Inval	Inval	Inval	Inval	invai	Invai	invai	invai	Inval
	Inval	Inval	Inval	Inval	Inval	invai	inval Inval	invai invai	invai	Inval
14	Inval	invai	invai	invai	inval	invai	invai	invai	Inval	inval
15	inval Inval	Invai	Inval	inval	invai	Inval	Inval	invai	inval Inval	invai
.5	invai Invai	inval inval	Inval	inval	invai	Inval	Inval	inval	inval	invai Invai
16	Invai	Invai	Inval	Inval	Inval	invai	inval	inval	Inval	invai
	Inval	invai	invai invai	Inval	invai	Invai	inval	invai	invai	Inval
17	inval	Inval	invai	invai	inval	inval	invai	Inval	inval	invai
	Inval	Inval	invai	inval Inval	invai Invai	inval	invai	invai	Inval	invai
18	inval	Inval	invai	invai	invai Invai	inval	Inval	invai	invai	Inval
	Inval	invai	Inval	inval	invai invai	inval Inval	invai	inval	inval	Inval
19	invai	Invai	Inval	Inval	Inval	invai Invai	invai Invai	invai	inval	invai
20	invai Invai	inval	Inval	Inval	Inval	invai	invai	inval Inval-	inval Inval	invai Invai
	invai	inval Inval	invai invai	inval Inval	inval	Inval	invai	inval	inval	invai Invai
				ilivai	invai	Inval	invai	invai	Inval	invai

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18 - 21 48-51	21-24 51-54	24-27 54-57	27-30
21 22 23	inval inval inval inval inval	inval inval inval inval inval	inval inval inval inval inval	Invai Invai Invai Invai	inval inval inval inval	inval inval inval inval	inval inval inval inval	inval inval inval inval	Inval Inval Inval Inval	57-60 Inval Inval Inval Inval
	Inval	Inval	inval	invai invai	inval Inval	inval Inval	inval Inval	inval Inval	inval Inval	inval

Colmac Energy Mecca, CA Daily Stack 6-Min Opacity Report January 6, 2017

6-Minute Opacity Limit 20% Rule

Hour	00-06	06-12	12-18	18-24	24-30	30-36	36-42	42-48	48-54	54-60
00	7.4	7.8	8.1	7.3	7.4	7.6	7.2	7.4	7.0	
01	7.5	7.7	7.3	7.6	7.8	7.5	8.0	7.4 7.9	7.6	7.2
02	7.9	7.5	7.8	8.2	7.6	7.7	7,9	7.5 7.5	7.3	7.6
03	7.5	7.7	7.9	7.4	7.5	7.8	7.5 7.5		7.9	8.1
04	7.5	8.1	8.2	7.7	8.3	8.4	7.5 7.7	7.7	8.0	7.8
05	8.2	8.6	7.9	8.3	8.5	7.8		8.1	8.4	7.8
06	8,5	7.8	8.2	8.6	7.9	7.0 8.2	8.2	8.5	7.7	8.1
07	7.5	7.8	8.1	7.7	7.9	8.2	8.5	7.8	8.1	8.3
08	7.7	8.2	8.1	7.6	7.5 8.1		7.7	7.7	8.2	8.0
09	8.2	8.5	7.5	8.1	8,5	8.1	7.4	8.1	8.4	7. 6
10	8.3	7.6	8.0	8.4		7.5	7.9	8.3	7.6	8.1
11	Cal	Cal	9.4	8.1	7.6	8.0	8.5	7.6	8.0	8.4
12	Inval	inval	Inval		8.3	invai	Inval	Inval	invai	Inval
13	invai	inval	Invai	inval	Inval	Inval	inval	Inval	invai	invai
14	Inval	inval	inval	inval	inval	Inval	invai	invai	invai	inval
15	invai	invai		inval	Inval	invai	invai	invai	Invai	inval
16	Inval	invai	invai	Inval	invai	inval	invai	invai	invai	Inval
17	invai		Inval	invai	invai	inval	inval	inval	invai	Inval
18	inval	inval	inval	inval	invai	inval	invai	invai	invai	Inval
19		invai	Inval	invai	invai	invai	invai	inval	Inval	invai
20	Inval	Inval	inval	Invai	inval	inval	inval	Inval	Invai	invai
	Inval	Inval	invai	invai	Invai	invai	invai	Inval	Inval	Inval
21	invai	Inval	invai	inval	invai	invai	Inval	Invai	invai	
22	invai	inval	invai	Invai	Inval	inval	Invai	invai	invai	Inval
23	invai	invai	inval	Inval	Inval	inval	invai	învai		invai
						*******	111741	IIIvai	invai	inval



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
This written report is <u>in addition to</u> requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Tel: (909) 396-3385 www.aqmd.gov

Section 1-4	Operator inform	nation	• • • • • •		7 7/		•		
	****	of Operator That Appears On P	ermil);	·	2. Valid	AQMD Facility	ID (Availal	ble On Permit Or In	roice Issued By
DE	SERT VI	EW POWER			AQMÇ		-	0154	•
-						•			
3. Address:		-300 GENE WE	ELMAS		;	•			
(where incid	ent occurred)			Stre	et Address	•			
ĺ		MECCA		ily			CA	92254-	o758
		Can		·	-		Slate	Zip	
4. Mailing Add		SAM	$i \in A$		et Address				
,		San	1 F DC	S ABOV	-				
5. Provide the	name, title, and pho	one number of the person to a	C	ity	•		State	Zip	
1.	1 1/	,		n 1.	A.I				
	ck Kr	UZE/		(IPERATION	I BYRNAG	<u> </u>	1-7	760 - 262 - Phone#	1645
		eakdowns, Dēvialions,	and Émai	rianciar	11 (3:41)	75	7 (-1	- FIIONE#	
	nofilication is to re	1,0 1,0 1,0	alia tritici	Aciricis''.	1.131	······································	<u> </u>	<u></u>	
Type of inc		port cluy.	Verbal Re	port Due*		Written Repo	rt Due		
a. 🗌 Ems	ergency under Rule 3	002(g)	Within 11	nour of discovery				from when the eniss	ion limit was
: b. [7] Brez	kdown under:			و سوه و د موه و مساوه و د موه و موه و د موه و		For Rules 43	0 & 2004 -	Within 7 calendar d	ays after
	Rule 430 (Non-RECI	LAIM)	For Rules	430 & 2004 - YVIIIh	n i hour of .	breakdown is	corrected	, but no later than 3 unless a written ext) days from
	Rule 2004 (RECLAIN	•	•			granled.	earuowi,	uniess a waterest	SH SIVU IS
	Rule 218 (Non-RECI [See Rule 218(1)(3))	LAIM)		218 – Within 24 hor Nure/shuldown exce	rs or next business eding 24 hours	For Rule 218	-With req	vired semi-annvalre	eports.
. c. 🔀 Devi [See	alion with excess em Tille V Permit, Section	issions on K, Condition No. 22B]	shorter re	hours of discovery porting period if req State or Federal R	vired by an	Within 14 day	s of disco	very of the deviation	,
d. 🔲 Olhe See		on K, Condition Nos. 22D & 23]	: None		•	With required	senî-annı	ual monitoring repor	5.
	was first discovere	111	AA Name S	ysten	onon	1/16/17 Dale	7	1200 Time 1230	O AM 1€ PM O AM
a. 75 Via Pl	•		of AQMD Stat	ff Person		Date		Time	Ø5-PM
b. C In Per	son	, .		No	tification Number (F	Required):	458	3598	
4. When did the	incident actually o	ccur? 1/16/17 . Dale		//5 7 Time	O PM	0	penal	ton #7	
·: Receive	ed By:		Assigned B	r.		Inspec	ior.		
: '	ne Received:		Date/Time /	•				ved Assignment	
<: L	livered To Team;			ved Inspector Repo	t	l.	rspected F	-	
USE: Team:		Sector	Breakdown	Deviation Notification	n No.	Date 0	ompleted	Report	
	nended Action:	Cancel Noblication Gran	nt Relief	Issue NOV No		Othe	:. <u> </u>		
Final Ac			it Relief	Issue NOV No.		Othe			

5. Has the incident stopped? a. C; Yes, on: 1/16/17 Date	7209 O AM b.C No
6. What was the total duration of the incident? Odys	O. Z. Hours
 For equipment with an operating cycle, as defined in Rule 430 (b)(3)(A), when was the end of the operating cycle during which the incident occurred? 	Date Time O PM
Describe the incident and identify each place of equipment (by permit, application equipment and attach additional pages as necessary.	n, or device number) affected. Attach photos (when available) of the affected
Isolated Unit # 1 hashouse module #2	
9. The incident may have resulted in a: a. [3] Violation of Permit Condition(s): EPR PERMIT CB-OF	99-01 SECTION I.A.
b. Violation of AQMD Rule(s): 10. What was the probable cause of the incident? Attach additional pages as neces	sary.
Breach in U-1 module #4 has	(s)
11. Did the hickent respirit was a simple of the simple of	following and attach calculations.)
□ VOC	S [] SUK
CO	s Other: the pollutant
12. For RECLAIM facilities Subject to Rule 2004 (j)(3) ONLY: If excess emissions of when determining compliance with your annual allocations?	NOx and/or SOx were reported in item 11, by you want these emissions to social temporary
CYPE FOR MOX MSOX B. O. No. FOR MOX MS	Dx
If box 12(b) above is checked, include all information specified in Rule 2004(1)(3)(B) a	nd (C), as applicable.
If box 12(b) above is checked, include all information speciated in Rule 2004((10)). 13. Describe the steps taken to correct the problem (i.e., steps taken to mitigate ex avoid future incidents. Include photos of the failed equipment if available and a	
MODIUS HATIL MAINTENEY	
OPEN, INSPECT, AND REPLACE BAID	B49(>)
14. Was the facility operaling properly prior to the incident? a. Yes b. O No, because:	
 Did the incident result from operator error, neglect or improper operation or me a. C: Yes b.	intenance procedures?
16. Has the facility returned to compliance? a. O No, because:	·
b. Yes (Attach evidence such as emissions calculations, contemporaneous oper	aling logs or other credible evidence.)
in to estimate Ototomont	
I certify under penalty of law that based on information and belief formed after reas	
For Title V Facilities ONLY: It also certify under penalty of law that that I am I	ne responsible official for this facility as defined in AQMD Regulation XXX.
1. Signature of Responsible Official:	2 Tille of Responsible Official: VICE - PRESIDENT OF CA OPERATIONS
Someo Roxingin	/ PLANT MANAGER
3. Print Name:	4. Date:
JAMES RUSSELL HUFF MARS	18 JAN 2017
5. Phone #.	6. Fax #.
760-262-1653	760-396-0410
7. Address of Responsible Official:	•
62-300 GEVE WELMAS DRIVE	MECCA C4 92254
Stret#	Stale Zip

Colmac Energy Mecca, CA Daily Stack 3-Min Opacity Report January 16, 2017

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18-21 48-51	21-24 51-54	24-27 54-57	27-30 57-60
00	7.7 · 7.7	7.7 8.2	7.7 8.4	7.7 8.3	7.7 8.3	7.8 8.4	7.8 8.4	7.5 8.5	7.4 8.5	7.6
01	8.6 8.4	8.3 8.1	8.2 8.0	8.6 7.9	8.8 7.9	9.1 7.8	9.2 7.8	8.5 8.2	8.2 8.3	8.6 8.3 8.1
02	8.0 7.9	7.9 8.3	7.9 8.4	8.0 8,0	8.1 7.8	8.1 7.9	8,1 7.9	7.9 8.0	7.8 8.0	7.9 8.1
03	8.2 7.7	8.0 7.7	7.9 7.7	7.9 7.8	7.9 7.8	8.0 7.7	8.0 7.7	8.0 7.8	8.0 7.9	7.8 7.8
04	7.7 8.1	7.8 8.3	7.8 8.3	7.9 7.9	7.9 7.7	8.2 7.8	8.4 7.8	8.1 7.9	8.0 8.0	8.1 8.1
05	8.2 7.7	7.9 7.7	7.8 7.7	8.0 7.8	8.0 7.8	8.0 7.6	8.0 7.5	7.9 7.7	7.8 7.8	7.7 7.9
06 07	8.0 7.9 7.8	8.0 8.0	8.0 8.1	7.8 8.0	7.8 8.0	7.9 8.2	8.0 8.2	8.1 8.0	8.2 7.9	8.0 7.8
08	7.9 7.7	7.9 7.8 7.8	8.0 7.7 7.8	7.6 7.6	7.5 7.6	7.4 7.7	7.4 7.8	7.5 7.7	7.5 7.7	7.8 7.7
09	8.0 7.7	7.8 7.8	7.7 7.8	8.1 7.4 7.9	8.3 7.3 7.9	8.1 7.4	8.0 7.4	8.0 7.8	8.0 8.0	8.0 7.8
10	7.9 8.2	8.0 8.3	8.0 8.4	8.2 8.0	8.3	8.0 8.0 8.0	8.1 7.9 8.1	7.8 8.0	7.7 8.1	7.8 8.2
11	8.3 7.3	8.1 Cai	8.0 Cal	7.6 7.8	7.9 7.5 7.8	7.3 7.9	7.2 8.0	8.2 7.5 7.8	8.3 7.6	8.3 7.4
12	7.5 10.8	7.7 10.7	7.8 10.6	7.7 10.0	7.7 9.8	7.9 9.4	7.9 9.3	8.5 8.8	7.7 8.7 8.6	7.5 10.2 8.5
13	8,5 8.7	8.3 8.4	8.2 8.3	8.5 8.3	8.6 8.3	8.5 Inval	8.4 Inval	8.3 Inval	8.2 Invai	8,6 Inval
14	Inval Inval	inval Inval	inval inval	inval Inval	inval Inval	invai Invai	Inval Inval	inval Inval	inval Inval	inval Inval
15	inval Inval Inval	inval inval inval	Inval Inval	inval Inval	Inval Inval	Inval Inval	inval Inval	inval Inval	invai Invai	Inval Inval
16	inval inval	inval Inval	inval inval inval	inval inval	inval Inval	inval Inval	inval Inval	invai Invai	inval Inval	inval Inval
17	'Inval Inval	inval Inval	inval Inval	inval Inval Inval	invai Invai	inval inval	inval Inval	Inval Inval	inval Inval	inval Inval
18	inval Inval	invai invai	inval Inval Inval	inval Inval Inval	inval Inval Inval	inval Inval	inval inval	inval Inval	inval inval	inval Inval
19	invai Invai	inval Inval	inval Inval	inval inval	invai invai invai	inval Inval Inval	inval inval inval	inval Inval Inval	inval Inval	invai Invai
20	inval Inval	inval Inval	invai invai	Inval Inval	invai Invai	Inval Inval	inval Inval Inval	inval inval inval	inval Inval Inval	inval inval inval

Boilers Stack Excess Emissions

Colmac Energy
Opacity % 3-Min Avg Excess Emissions for 1/16/2017

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Opacity % 3-Min Avg	1/16/2017 11:57 AM	12:08 PM	12 minutes	11.0	10.0	11.0	10	Not specified	
Total	duration		12 minutes		·				



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Tel: (909) 396-3385

Section I:- Operator Information 1. Facility Name (Business Name of Operator That App	ears On Permit):	2. Valid AQMD Fa	cility ID (Available C	n Permit Or Invoice Issue
Disert View Power		AQMD):	_1001	
				<u> </u>
3. Address: <u>62-305</u> (where incident occurred)	Street Address	:e		
₩	Olice Families	33	CA ·	
Mecca	City		State	**************************************
	ME AS ABOVE		Olate	23p
4. Mailing Address: 5A (if different from Item 3)	ME AS ABOVE Street Addres	ss .		
· ·	ME AS ABOVE	-		
	City	:	Siale	Zip
Provide the name, title, and phone number of the p	erson to contact for further information:	•		r
	<u> </u>			
RICK KRUZEL	OPERATION ME	ANAGER 7		554 Ext //
Section II - Reporting of Breakdowns, Dev		(178724) JYYESY		14.47 North 1.14
I. This written notification is to report a(n):	ianons, and Emergencies			
Type of incident	Verbal Report Due*	- Mritton E	Report Due	
a. Emergency under Rule 3002(g)	Within 1 hour of discovery	Within 2 exceeds		when the emission limit wa
b. 🔲 Breakdown under:	. For Dulan John Book Marks of E			in 7 calendar days after.
: Rule 430 (Non-RECLAIM)	 For Rules 430 & 2004 - Within 1 hour of discovery. 			no later than 30 days from ss a written extension is
Rule 2004 (RECLAIM)	• .	granled.		
☐ Rule 218 (Non-RECLAIM) [See Rule 218(f)(3)]	For Rule 218 – Wilhin 24 hours or next day for failure/shuldown exceeding 24		e 218 - With required	semi-annual reports.
C. 唇 Deviation with excess emissions [See Title V Permit, Section K, Condition No. 2	Within 72 hours of discovery of the dev 2B] shorter reporting period if required by a applicable State or Federal Regulation.	n	4 days of discovery o	of the deviation.
d. Other Deviation See Title V Permit, Section K, Condition Nos.	: None 22D & 23] :	. With req	uired semi-annual m	onitoring reports.
The Tailtean of Series and the series and the series and the series and the paper are to be presented and the series and the s				
The incident was first discovered by:	Wrich	on 1-20-17		15 SAM
•	Name	Dal	te	Time () PM
The incident was first reported by:		on 1-20-	17 17	323 CAM
a. 6) Via Phone	Name of AQMD Staff Person	Dat	e	Time & PM
b. C In Person	Notification	Number (Required):	45915	3
When did the incident actually occur?	o-2017 1115. @AM			
Then one are around actually occur t	Date Time O PM			
Received By:	Assigned By:	l io	spector.	
Date/Time Received:	·		<u> </u>	
	Date/Time Assigned:		ate/Time Received A	_
Date Delivered To Team:	Date Reviewed Inspector Report	D	ale Inspected Facility	r.
SE. Team: Sector.	Breakdown/Deviation Notification No.	D	ate Completed Repo	rt
Recommended Action: Cancel Notification	Grant Relief Issue NOV No		Other:	
Final Action: Cancel Notification	Grant Relief Issue NOV No			•

5. Has the incident stopped? a. 您 Yes, on: 20 JA-J	2017 1439	OAM B.ONo
Dat Dat		€ PM
6. What was the total duration of the incident?	1.3 HRS	DURILY A PERIOD OF 3HOU
Day		24 mis, WE WERE AT OR Above our Limit ouly (26) 3 mis PERIODS
7. For equipment with an operating cycle, as defined in Rule 430 (b)(3)(A) when was the end of the operating cycle during which the incident occ		3 MILL PERIODS O AN
8. Describe the incident and identify each piece of equipment (by permit,	Dale	Time C: PM
equipment and attach additional pages as necessary. OPACITY A 150LATE BAGHOUSE MODULES OILE AT	CARM CAME IN THEN STE	
150LATE BAGHOUSE MODULES ONE AT	A TIME ON BOTH BOIL	ENS TO DETERMINE
WHAT MODULE HAD BAGS NOT WORKING	WELL. 10% 3-mid stim.	T. Come in HighEST WAS 10.
9. The incident may have resulted in a:	•	
a. Violation of Permit Condition(s):	T CONDITION CB-OP	99-01 SECTION I.A. 10
b. Violation of AQMD Rule(s):		
10. What was the probable cause of the incident? Attach additional pages	as necessary.	
BAD BAG OR BAGS) IN BAGHOUSE		Po 150LATE A MODULE
ONE AT A TIME TO LOCATE BAD	BA-95	
11. Did the incident result in excess emissions? C No C Yes (Com	plete the following and attach calculations.)	
☐ VOClbs ☐ NOx	lbs	lbs
□CObs 图PM Milling C	lbs	ibspoliutant
12. For RECLAIM facilities Subject to Rule 2004 (1)(3) ONLY: If excess emis		
when determining compliance with your annual allocations?		
a. C Yes, for. Nox Sox b. C No, for. Nox		
If box 12(b) above is checked, include all information specified in Rule 2004(
 Describe the steps taken to correct the problem (i.e., steps taken to miti avoid future incidents. Include photos of the failed equipment if available 	igate excess emissions, equipment repairs, et le and attach additional pages as necessary.	c.) and the preventative measures employed to
BLY house MODULE WAS ISOLATED,		INSPECTED / REPLACED
BAD BAGS the FOLLOWING MORNIN	vç.	
14. Was the facility operating properly prior to the incident?	J	
a. @ Yes b. O No, because:		•
15. Did the incident result from operator error, neglect or improper operatio	n or maintenance procedures?	•:
a. O Yes b. @ No, because:		•
16. Has the facility returned to compliance?		
a. C No, because:		
•		
b. Se Yes (Attach evidence such as emissions calculations, contemporaneo	ous operating logs or other credible evidence.)	
Section III - Certification Statement		
l certify under penalty of law that based on information and belief formed afte and other materials are true, accurate, and complete.	er reasonable inquiry, the statements and info	rmation in this document and in all attachments
	1 41	1 " 11 1010 " 1 1 1000
For Title V Facilities ONLY: I also certify under penalty of law that that		s defined in AQMD Regulation XXX.
1. Signature of Responsible Official:	2. Title of Responsible Official:	OF CA OPERATIONS
Jam DR HMbur	PLANT MANAGER	
S. Print Name:	4. Dale:	-
JAMES RUSSELL HUFFMAN	02 FEB 201	7
5. Phone#:	6. Fax #.	
760-262-1653	760 - 396 - 0	410
	<u>_</u>	
7. Address of Responsible Official:		
7. Address of Responsible Official: 62-300 <i>GENE WELMA</i> S DRIVE	MECLA	Ca 92254

Colmac Energy Mecca, CA Daily Stack 3-Min Opacity Report January 20, 2017

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18-21 48-51	21-24 51-54	24-27 54-57	27 - 30 57 - 60
00	8.5 8.8	8.6 8.8	8.7 8.8	8.7 8.7	8.7	8.7	8.7	8.7	8.7	8.8
01	8.7 8.9	8.8 9.2	8.8 9.4	8.9	8.7 9.0	8.9 8.9	9.0 8.9	8.9 8.8	8.9 8.7	8.8 8.8
02	8.6 8.6	8.5	8.4	8.9 8.4	8.7 8.4	8.5 8.5	8.4 8.5	8.5 8.5	8.5 8.5	8.6 8.6
03	8.4 8.4	8.5 8.4	8.5 8.4	8.4 8.4	8.4 8.4	8.4 8.3	8.4 8.3	8.3 8.4	8.2 8.4	8.3
04	8.4	8.3 8.3	8.3 8.3	8.4 8.4	8.5 8.4	8.4 8.4	8.3 8.4	8.5 8.4	8.5 8.4	8.4 8.4
05	8.2 8.2	8.1 8.2	8.1 8.2	8.2 8.3	8.2 8.4	8.3 8.5	8.3 8.5	8.2	8.2	8.3 8.2
06	8.7 8.8	8.7 8.9	8.7 8.9	8.8 9.0	8.9 9.0	9.0 8.8	9.0	8.7 8.9	8.8 8.9	8.7 8.8
07	8.9 8.3	8.8 8.2	8.8 8.2	8.7 8.2	8.7 8.2	8.8	8.7 8.8	8.8 8.8	8.9 8.8	8.9 8.5
08	8.1 8.3	8.2 8.4	8.2 8.4	8.2 8.3	8.2	8.3 8.2	8.3 8.2	8.2 8.1	8.1 8.1	8.1 8.2
09	8.2 8.2	8.2 8.3	8.2 8.3	8.1	8.3 8.1	8.3 8.0	8.3 8.0	8.3 8.1	8.3 8.1	8.2 8.2
10	8.7 8.6	8.7 8.7	8.7 8.7	8.2 8.8	8.1 8.8	8.4 8.7	8.6 8.7	8.6 8.7	8.6 8.7	8.7 8.6
11	9,3 8.9	9.2 Cal	9.2	8.9 9.0	9.0 8.9	9.0 9.0	9.0 9.1	9.1 9.1	9.1 9.1	9.2 9.0
12	9.9	9.9	Cal 9.9	9.8 9.9	10.0 9.9	9.9 9.9	9.9 9.9	9.8 10.0	9.8 10.1	9.9
13	10.0 10.2	9.8 10.5	9.7 10.6	10.0 . 10.4	10.1 10.3	10.1 10.2	10.1 10.1	10.2 10.6	10.3 10.9	10.0 10.2
	10.8 9.5	10.1 9.7	9.7 9.8	9.6 9.7	9.5 9.6	9.6 9.5	9.7 9.5	9.7 9.5	9.7	10.8 9.6
14	9.2 9.6	9.2 10.1	9.2 10.4	9.3 9.9	9.3 9.6	9.1 9.5	9.1 9.4	9.1	9.5 9.1	9.3 9.4
15	9.3 8.9	9.3 8.8	9.3 8.8	9.2 8.7	9.2 8.7	9.2 8.9	9.2	9.4 9.0	9.4 8.9	9.3 8.9
16	8.8 8.7	8.9 8.7	8.9 8.7	9.0 . 8.8	9.0 8.9	8.9	9.0 8.9	8.9 9.0	8.9 9.0	8.8 8.8
17	9.1 9.1	9.1 9.0	9.1 8.9	9.1 9.0	9.1	8.9 9.2	8.9 9.2	8.8 9.2	8.8 9.2	9.0 9.1
18	9.3 9.3	9.3 9.5	9.3 9.6	9.2 9.5	9.0 9.2	9.1 9.3	9.1 9.4	9.2 9.4	9.2 9.4	9.3 9.3
19	9.5 9.1	9.3 9.0	9.2 8.9	9.5 9.1 8.8	9.5 9.1	9.3 9.0	9.2 · 9.0	9.3 8.9	9,4 8,9	9.5 9.0
20	8.7 8.6	8.6 8.5	8.6 8.5	8.7 8.4	8.8 8.7 8.4	8.8 8.6 8.5	8.8 8.5 8.5	8.8 8.5 8.4	8.8 8.5 8.4	8.7 8.6 8.4

Hour	00-03	03-06	06-09	09-12	12-15	15-18	18-21	21-24	24-27	27-30
	30-33	33-36	36 - 39	39-42	42-45	<i>45</i> -48	48-51	51-54	54-57	57-60
21 22 23	8.4 8.5 9.2 9.2 9.1 9.0	8.5 8.5 9.1 9.3 9.1 9.1	8.5 8.5 9.1 9.4 9.1	8.5 8.7 9.2 9.3 9.1 8.9	8.5 8.8 9.2 9.2 9.1 8.8	8.5 8.9 9.3 9.1 9.2 8.7	8.5 9.0 9.4 9.1 9.2 8.7	8.6 9.0 9.3 9.2 9.1 8.8	8.6 9.0 9.2 9.2 9.1 8.8	8.5 9.1 9.2 9.1 9.0 8.9



Form 500-N

Title V - Deviations, Emergencies & Breakdowns

*This written report is in addition to requirements to verbally report certain types of incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Tel: (909) 396-3385

the property for the contract of the	ntormation lame of Operator That Appears (On Permit)	2 Volid	AOMD English ID (Au	-11-bl- O- D11 O-1
		•	AQMI AQMI) ! •	ailable On Permit Orlnvoice Issue
DESERT	VIEW POWER				100154
Address:	62-300 GENE	WELMAS DRIVE :.		•	
(where incident occurred)		Street Ac	dress		
	MECCA	•		CA	92254-0758
-		Cily	***	Slate	Zip
Mailing Address: _	S	ame as above			
if different from Item 3)		Street Ad	dress		
_	S.	AME AS ABOVE			
Provide the name, tille, an	d phone number of the person	City to contact for further information:	•	State	Zip
LOUIE	_OPEZ	SHIPT SUPER	visol.	760-	262-1645
	Name	TiVe			Phone#
ction II - Reporting	of Breakdowns, Deviatio	ns, and Emergencies			
his written notification is	io report a(n):				
Type of Incident		Verbal Report Due*		Written Report Due	
a. 🔲 Emergency under F	ule 3002(g)	Within 1 hour of discovery	:	Wilhin 2 working day exceeded.	ys from when the enission limit wa
. 🖸 Breakdown under:				For Rules 430 & 200	14 - Wilhin 7 calendar days after
Rule 430 (Non-	RECLAIM)	For Rules 430 & 2004 - Within 1 ho discovery.	our of .	breakdown is correct	led, but no later than 30 days from vn, unless a written extension is
☐ Rule 2004 (RE	CLAIM)	•	,	granted.	vi, unless a willenextensions
Rule 218 (Non- [See Rule 218(For Rule 218 - Within 24 hours or a day for failure/shuldown exceeding		For Rule 218 - With r	required semi-annual reports.
Deviation with exces [See Title V Permit,	s emissions Section K, Condition No. 22BJ	Within 72 hours of discovery of the shorter reporting period if required l applicable State or Federal Regulat	by an	Within 14 days of dis	covery of the deviation.
I. Other Deviation	Section K, Condition Nos. 22D &	None		With required semi-ar	nnual moniloring reports.
. Tose the A Letting	SECUDIT A, CONDIDON NOS. 220 &	23]			
e incident was first disco	vered by: LouiE	LOPEZ	on 215	JAN 2017	oioq & AM
		Name	•	Date	Time O PM
e incident was first repor	ied by:		on 215	アムレ 2017 Date	_0146 OAM
⊗ Via Phone	Na	me of AQMD Staff Person		Date	Time O PM
C In Person		Notifical	ion Number (R	equired): 4591	254
en did the incident actus	lly occur? 21 Jan 2				TOR #5
	Date	Time O	PM.		-
Received By:		Assigned By:		Inspector:	
Date/Time Received:		Dale/Time Assigned:	· · · · · · · · · · · · · · · · · · ·		eived Assignment
Date Delivered To Team		Date Reviewed Inspector Report		Date Inspected	
Team:	Sector:	Breakdown/Deviation Notification No.		Date Complete	d Report:
Recommended Action:	Cancel Notification 0	Grant Relief Issue NOV No		Other:	

_							
5.	Has the incident stopped?	a. & Yes. on:	23 JAN 201	7 /039	- © AM	b. C No	
-	the the thoront atoppen		Date	Time	C. PM	_	2 21 5-1
6.	What was the total duration	of the incident?	ϕ	2.1 11	RS DURING	A PETLIOD OF ECTION OF BA	95.WE
			Days	Hours	WERE 4	T ON ABOVE OL	ie Limit
7.	For equipment with an opera when was the end of the ope	lting cycle, as defined rating cycle during w	i in Rule 430 (b)(3)(A), hich the incident occurred?			S 3-MIN DELINO	OAM
8.	equipment and attach addition	onal pages as necess	BIY OPACITY ALAN	Date tion, or device number) affected Lower Came In STE	. Attach photos (wh	AKEN to 150L	KTE
ļ				ZEPLACE ANY AND	•	THAT WET	Œ
			THE CHECKED	10 1014C mcc	10263.		
9.	The incident may have result a. Violation of Permit Con	_	PERMIT CB-0	P 99-01 SECTI	ON I.A.	10	
Ì	b. Violation of AQMD Rule	• •					
10.	What was the probable cause BAD BAG(S) IL REPLACE BAD	Baghouse	6 MODULE, 19	ssely. 50 LATED ONE 5 Came in High	MODULE A	-T ATIME 13.0	To
44	Did the incident result in exc	oce omissions?	No. C: Yes (Complete th	e following and attach calculations	1		
''	_			_	•	—	
	□ voc		lOx				
	□ co	lbs 囝 P	M Missimal				
12.	For RECLAIM facilities Subjet when determining compliance	e with your annual all	ocations?	f NOx and/or SOx were reported	in Ilem 11, do you v	vant these emissions to	becounted
	a. C Yes, for: NOx		○ No, for: □ NOx □				
	If box 12(b) above is checked, i				aire ole) and the pro	mranistina maasuus am	nimod to
13.	avoid future incidents, includ	e nhotos of the failed	enninment if available and a	cess emissions, equipment repa ltlach additional pages as neces いと みァ み アルから	Sarv.		pioyea to
	REPLACEMENT						
14.	Was the facility operating pro						
l	a. & Yes b. ON	o, because:		•			
15.	Did the incident result from o	nerator error, neolect	or improper operation of ma	intenance procedures?			•
,		o, because:					
40	Has the facility returned to co					•	
	a. O No. because:	urpnancer					
				. C			
			abons, contemporaneous oper	ating logs or other credible evident	æ.j		
Sec	ction III . Certification S	tatement				<u>ir distažinių</u>	
	tify under penalty of law that t other materials are true, accu		and belief formed after reaso	nable inquiry, the statements ar	nd Information in this	s document and in all all	achments
For	Title V Facilities ONLY:	l also certify under p	enalty of law that that I am th	e responsible official for this fac	ility as defined in A	QMD Regulation XXX.	
1. Si	gnature of Responsible Officia			2. Title of Responsible Official	l:		
	1 100	(I) .		VICE PRESIDE	ENT OF C	A OPERATION	JS
_	FAMIDIC HA	ygw-		PLANT MANE	१८स्	·	
3.Y4	int Name:	V	:	4. Date:			
	JAMES RUSSE	UL HUFFA	na-U	02 FE	82017		
5. Pł	none#:			6. Fax #.			j
	760-262-1	653		760.396	-0410		
7. At	idress of Responsible Official			<u> </u>			
	•	_	Do me	MECCA	CA	92254	
Stree		NELMAS	DRIVE C		State	Zip	

Colmac Energy Mecca, CA Daily Stack 3-Min Opacity Report January 21, 2017

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18-21 48 - 51	21-24 51-54	24-27 54-57	27-30 57-60
00	8,9 9.1	8.8	8.7	8.8	8.9	8.9	8.9	8.8	8.7	9.0
01	9.8	9.1	9.1	9,0	9.0	9.3	9.4	9.6	9.7	9.8
U I	10.0	10.0 9.8	10.1	10.0	10.0	9.9	9.9	10.0	10.0	10.0
02	9.5	9.5	9.7	9.8	9.8	9.6	9.5	9,5	9.5	9.5
	9.5	9.5 9.5	9.5 9.5	9.5	9.5	9.6	9.6	9.6	9.6	9.5
03	9.9	10.0		9.7	9.8	9.7	9.6	9.5	9.5	9.8
•••	9.8	9.8	10.1 9.8	10.0	10.0	10.2	10.3	10.0	9.9	9.8
04	9.5	9.4	9.4	9.7	9.7	9.6	9.5	9.4	9.3	9.4
•	9.1	9.2	9.2	9.3 9.1	9.3	9.3	9.3	9.3	9.3	9.2
05	9.4	9.3	9.2		9.1	9.0	8.9	9.2	9.3	9.4
	9.3	9.3	9.3	9.3 9.2	9.3	9.2	9.2	9.3	9.3	9.3
06	9.3	9.1	9.0	9.1	9.2	9.1	9.1	9.2	9.3	9.3
	9.1	9.1	9.1	9.1 9.1	9.2	9.2	9.2	9.1	9.0	9.1
07	9.2	9.4	9.5	9.5	9.1	9.3	9.4	9.4	9.4	9.3
	10.0	9.9	9.9	9.7	9.5 9.7	9.6	9.7 9.8	9.8	9.8	9.9
08	9.7	9.8	9.9	9.8		9.8		9.7	9.7	9.7
	9.8	9.7	9.7	9,8	9.8 9.8	9.7	9.7	9.8	9.9	9.8
09	9.9	10.0	10,1	10.0		9.9	9.9	10.0	10.0	9.9
	9.9	10.0	10.0	10.1	10.0 10.2	10.0	10.0	10.0	10.0	9.9
10	9.8	9.8	9.8	10.0		10.1	10.1	10.0	9.9	9.8
	9.7	9.6	9.5	9.8	10.1 9.9	10.2	10.2	9.9	9.8	9.7
11	9.8	Cal	Cal	9.2	8 . 9	9.8	9.8	9.7	9.7	9.8 ·
	9.1	9.0	8.9	9.0	9.0	9.1	9.2	9.2	9.2	9.1
12	9.0	9.1	9.2	9.0	8.9	9.0	9.0	8.9	8.9	9.0
	8.9	8,8	8.8	8.8	8.8	8.8 8.8	8.7	8.9	9.0	8.9
13	8.9	8.9	8.9	8.7	8.6	8.3	8,8	8.7	8.7	8.8
	8.3	8.3	8.3	8.2	8.1	8.4	8.1 8.5	8.4	8.5	8.4
14	8.5	8.3	8.2	8.4	8.5	8.6	6.5	8.6	8.6	8.5
	8.5	8.4	8.3	8.6	8.7	8.8	8.6 8.9	8.5	8.4	8.5
15	8.5	8.8	8.9	8.9	8,9	8.9	8.9	8.8	8.7	8.6
	8.6	8.8	8.9	8.8	8.8	8.6	8.5	8.7 8.6	8.6	8.6
16	8.8	8,8	8.8	8.9	8.9	8.8	8.7		8.7	8.8
	8.9	8.8	8.8	8.5	8.4	8.7	8.9	8.9 8.6	9.0	8.9
17	8.2	7.9	7.8	8.2	8.3	8.4	8.4		8.4	8:3
40	8.2	8.4	8.5	8.6	8.7	8.6	8 . 6 .	8.4 8.4	8.4	8.3
18	8.6	8.8	8.9	8.8	8.7	8.4	8.3	8.5	8.3	8.5
40	8.9	8.8	8.8	8.5	8.4	8.5	8.6	8.5 8.7	8.6	8.8
19	8.9	8.8 8.9	8.7	8.8	8.9	9.2	9.3	9.3	8.8	8.9
20	9.0 8.5	8.9	8.8	8.9	8.9	9.0	9.0	8.9	9.3 8.9	9.1 8.6
20	8.4	8.6 8.6	8.7 8.7	8.8 8.9	8.9	8.8	8.7 8.8		8.8	8.5
	5, -	0.0	0.7	8.9	9.0	8.9	8.8	8.8 8.6	8.5	8.5

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18 - 21 48-51	21-24 51-54	24 - 27 54-57	27 - 30 57-60
21	8.5 8.6	8.8 8.9	8.9	8.8	8.7	8.6	8.6	8.4	8.3	8.5
22	8.8	8.8	9.0 8.8	8.9 8.5	8.8 8.4	8.5 8.6	8.4 8.7	8.7 8.8	8.8 8.8	8.8 8.9
23	8.9 9.0	8.7 9.1	8.6 9.1	8.7 9.3	8.8 9.4	9.2 9.4	9.4 9.4	9.4 9.3	9.4 9.2	9.1
	9.3	9.6	9.8	9.3	9.1	8.9	8.8	8.6	9.2 8.5	9.3 8.8

Colmac Energy Mecca, CA

Daily Stack 3-Min Opacity Report January 22, 2017

Hour	00-03 30-33	03-06 33 - 36	06-09 36-39	09-12 39-42	12 - 15 42-45	15-18 45-48	18-21 48-51	21-24 51-54	24 - 27 54-57	27-30 57-60
00	9.0 9.0	8.9 8.9	8.8 8.9	8.8 8.7	8.8	8.6	8.5	8.8	9.0	9.0
01	8.7	8.4	8.3	8.6	8.6 8.7	8.7	8.8	8.9	8.9	8.8
	8.5	8.6	8.7	9,0	9.1	8.8 9.0	8.9	8.9	8.9	8.6
02	8.8	9.1	9.2	9.1	9.1	8.9	9.0	8.7	8.6	8.7
	9.0	8.9	8.9	8.8	8.7	8.5	8.8 8.4	8.7	8.7	8.9
03	8.6	8.5	8.5	8.4	8.3	8.6	8.7	8.6	8.7	8.6
	8.5	8.2	8.1	8.4	8.6	8.7	8.8	8.7 8.8	8.7	8.6
04	8.5	8.8	8.9	9.0	9.0	9.1	9.1		8.8	8.6
	8.8	9.0	9.1	9.1	9.1	9.0	9.0	9.0 8.9	8.9	8.9
05	9.2	9.2	9.2	9.2	9.2	9.0	8.9	9.2	8.9	9.1
	9.5	9.3	9.2	9.0	8.9	9.1	9.2	9.2 9.2	9.4 9.2	9.5
06	9.2	8.9	8.8	9.0 9.0	9.1	9.1	9.1	9.2	9.2 9.2	9.2
07	9.1	9.0	9.0	9.0	9.0	9.1	9.2	9.3	9.2 9.3	9.1 9.3
O r	9.3 9.3	9.4	9.4	9.5	9.5	9.4	9.4	9.5	9.5	9.3 9.4
08	9.3 9.3	9.3	9.3	9.2	9.2	9.2	9.2	9.3	9.3	9.4 9.3
00	9.3 9.3	9.3 9.3	9.3	9.2	9.2	9.3	9.3	9.2	9.2	9.3
09	8.6	9.3	9.3	9.1	9.0	9.1	9.1	8.9	8.8	9.3 8.7
00	9.3	9.0 9.2	9.2	9.2	9.2	9.1	9.0	9.2	9.3	9.3
10	9,3	9.2	9.1 9.1	9.1	9.2	9.1	9.1	9.1	9.1	9.2
	9.1	9.0	9.1 9.0	9.1	9.1	9.2	9.3	9.2	9.1	9.1
11	8.5	Cal	Cai	9.2	9.3	8.9	8.7	8.6	8.5	8.5
	9.2	9.4	9.6	9.1	9.2	9.4	9.5	9.5	9,5	9.3
12	9.5	9.5	9.5	9.6 9.5	9.6	9.4	9.3	9.4	9.4	9.5
	9.4	9.5	9.5	9.4	9.5	9.6	9.6	9.5	9.5	9.4
13	9.3	9.2	9.2	9.5	9.4	9.3	9.3	9.4	9.5	9.4
	9.5	9.5	9.4	9.3	9.6 9.2	9.5	9.5	9.3	9.2	9.4
14	9.2	9.4	9.5	9.4	9.4	9.4	9.5	9.5	9.5	9.3
_	9.1	9.0	9.0	8.9	8.8	9.1 8.9	8.9	9.0	9.0	9.1
15	8.8	8.9	9.0	9.3	9.5	9.5	8.9	9.0	9.0	8.9
	9.1	. 9.3	9.5	9.3	9.2	9.5 9.4	9.4 9.5	9.5	9.5	9.2
16	9.4	9.3	9.3	9.2	9.2	9.3	9.3	9.3	9.1	9.3
	9.0	8.8	8.6	8.9	9.1	9.2	9.2	9.3 9.0	9.3	9.1
17	9.1	9.2	9.2	9.1	9.1	9.0	8.9	9.0	8.9	9.0
40	9.3	9.1	9.0	9.0	9.0	9.1	9.1	9.1 9.1	9.3	9.3
18	8.8	9.0	9.1	9.1	9.1	9.0	8.9	9.0	9.1	8.9
19	9.3	9.2	9.2	9.0	8.9	9.1	9.2	9.0 9.3	9.0	9.2
19	9.2 9.3	9.2 9.4	9,2	9.3	9.4 9.3	9.4	9.3	9.0	9.3	9.2
20	9.5	9. 4	9.5	9.4		9.2	9.2	9.2 9.4	9.2 9.6	9.3 9.5
	9.2	9.3 9.4	9.2 9.6	9.3 9.5	9.3 9.5	9.4	9.5	9.4 9.3	9.3 9.3	
				0.0	3.3	9.4	9.3	9.3	9.3	9.2 9.4

Parrame	Hour	00-03 30-33	03-06 33 - 36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18-21 48-51	21 - 24 51-54	24-27 54-57	27-30 57-60
	21.	9.4 9.3	9.4	9.4	9.2	9.1	9.4	9.5	9.5	9,5	9.4
	22	9.5	9.3 9.6	9.3 9.6	9.4 9.4	9.4 9.3	9.3 9.3	9.3 9.3	9.2 9.4	9.1 9.5	9.4
	23	9.4 9.2	9.3 9.3	9.2 9.4	9.4 9.4	9.5 9.4	9.5 9.2	9.5	9.3	9.2	9.4 9.2
		9.4	9.3	9.2	9.3	9.3	9.6	9.2 9.8	9.3 9.7	9.4 9.7	9.4 9.5

Colmac Energy Mecca, CA

Daily Stack 3-Min Opacity Report January 23, 2017

Hour	00-03 30-33	03-06 33-36	06-09 36-39	09-12 39-42	12-15 42-45	15-18 45-48	18-21 48-51	21-24 51-54	24 - 27 54 - 57	27-30 57-60
00	9.3	9.3	9.3	9.4	9.4	9.4	9.4	0.0		
	9.5	9.6	9,6	9.5	9.4	9.5	9.5	9.2 9.7	9.1	9,4
01	9.8	9.6	9.5		10.1	10.3	10.5	9.7	9.9	9.8
	9.6	9.5	9.5	9.9 9.5	9.4	9,2	9.1	10.0 9.3	9.6	9.6
02	9.5	9.3	9.2	9.3	9.4	9.5	9.6	9.3	9.5	9.5
	9.1	9.2	9.2	9.2	9.2	9.1	9.1	9.6	9.6	9.3
03	8.8	8.8 8.8	8.8	8.8	8.8	8.9	9.1	9.0	9.0	8.9
	8.8	8.8	8.8	8.8 8.9	8.9	9.2	8.9 9.4	8.9	8.9	8.8
04	8.9	8.8 8.8	8.8	8.8	8.8	8.8	9.4	9.3	9.2	9.0
	8.8	8.8	8.8	8.7	8.7		8.8 8.6	8.8	8.9	8.8
05	9.5	9.4	9.3	0.5		8.6	8.6	8,8	8.9	9.3
	9.5	9.2	9.1	9.5 9.2	9.6 9.2	9.4	9.2	9.5	9.6	9.5
06	9.2	9.4 9.3 9.2 9.3	9.5	9.6		9.3	9.4	9.5	9.5	9.3
	9.3	9.3	9.3	9.6 9.1	9.6	9.3	9.1	9.2	9.2	9.3
07	9,4	9.2	9.1		9.0	9.1	9.1	9.2	9.3	9.4
	9.2	9.3	9.4	9.2	9.3	9.4	9.4	9.2	9.1	9.2
08	9.2	9.1	9.0	9.2	9.1	9.0	9.0	9.2	9.3	9.2
	8.7	8.9	9.1	8.9	8.9	9.1	9.3 8.7	9,1	9.0	8.8
09	9.0	8.9	8.9	9.0	9.0	8.8	8.7	9.0	9.1	9.0
••	8.9	9.0	9.0	8.8	8.8 9.2	9.0	9.2	9.0	8.9	8.9
10	9.2	8.9		9.1	9.2	9.0	8.9	8.8	8.7	9.0
	8.8	11.4	8.7	8.7	8.7	8.7	8.8 9.5	8.9	8.9	8.8
11	7.4		13.0	9.7	7.6	8.8	9.5	8.2	7.3	7.4
• •	7.8	Cal 8.2	Cai	7.4	7.5	7.7	7.8	7.7	7.6	7.7
12	8.3	0.2	8.5	8.2	8.0	8.2	8.3	8.2	8.2	8.3
12	8.7	8.5 8.6	8.7	8,5	8.4	8.3	8.3	8.7	9.0	
13	8.8	8.6	8.6	9.0	9.2	8.7	8.4	8.3	8.2	8.8
13	8.2	8.5 8.5	8.3	8.2	8.1	8.5	8.7	8.5	0.2	8.6
14		8.5	8.7	8.6	8.6	8.8	9,0	9.4	8.4 9.6	8.3
14	9.1	8.9 8.8	8.7	8.8	8 . 9 ·	8.9	9.0	8.7		9.3
40	8.7	8.8	8.8	8.6	8.5	8.6	8.7	8.8	8.6	8.7
15	8.3	8.4	8.4	8.4	8.4	8.3	8.3		8.8	8.5
40	8.3	8.2	8.1	8.3	8.4	8.1	8.0	8.2	8.2	8.2
16	8.0	8.3	8.5	8.3		8.2	8.2	8.0	8.1	8.0
4==	8.5	8.3	8.1	8.2	8.1 8.2	8.1	8.1	8.1 8.3	8.1	8.3
17	8.1	8.1	8.1	8.0	7.9	8.0		0.3	8.4	8.2
	. 8.0	7.9	7.8	7.9	7.9	. 8.0	8.1	8.0	8.0	8.0
18	7.9	8.0	8.0	8.1	8.1	8.0	8.1	8.0	7.9	7.9
	8.0	8.1	8.2	8.1	8.0	8.0 8.0	8.0	8.0	8.0	8.0
19	8.2	8.0	7.9	8.0	8.0	6.0 7.9	8.0	7.9	7.9	8.1
00	7.8	7.9	8.0	7.9	8.0 7.9	7.9 8.1	7.8 8.2	8.1	8.3	8.0
20	8.0	8.0 8.2	8.0	8.2 8.2	8.3 8.2	8.2 8.1	8.1	8.0	7.9	8.0
	8.1	8.2	8.3	8.2	8.2	0.2	8.1	8.2 8.1	8.3 8.1	8.2 8.2

30-33 33-36 36-39 39-42 42-45 45-48 48-51 51-54	54-57	57-60
21 8.3 8.4 8.4 8.3 8.2 8.1 8.1 8.2 8.3 8.2 8.1 8.2 8.2 8.2 8.2 8.2 8.2	8.2	8,2
22 8.0 8.0 8.0 7.9 7.9 8.2 8.4 8.2	8.3	8.1
8.1 8.0 7.9 7.9 8.2 8.4 8.2	8.1	8.1
8.1 8.0 7.9 8.3 8.5 8.4 8.3 8.3	8,3	8.2
23 8.2 8.4 8.5 8.3 8.2 8.3 8.3 8.2	8.1	8.3
8.4 8.3 8.3 8.3 8.3 8.3 8.2 8.3	8.4	8.5



Form 500-N

Title V - Deviations, Emergencies & Breakdowns
*This written report incidents. Verbal reports may be made by calling AQMD at 1-800-288-7664 (1-800-CUT-SMOG) or AQMD enforcement personnel.

Mail To: SCAQMD P.O. Box 4941 Diamond Bar, CA 91765-0941

Tel: (909) 396-3385 www.aqmd.gov

Section I - Operator	Information				
1. Facility Name (Business	Name of Operator That Appears (On Permit):	2.	Valid AQMD Facility ID (Availab	le On Permit Or Invoice Issue
DESERT	VIEW POW	ER		AQMD):	0154
3. Address: (where incident occurred)	62-300 GE	UE WEUMA	Street Address		
	MECCA			CA	92254
		City		State	Zip
4. Mailing Address: (if different from Item 3)		SAME AS	A BOVE Street Address		
	•	50			
5. Provide the name, title, a	nd phone number of the person	SAME AS City to contact for further info	ABOVE Ormation:	State	Zip
	Name		Tille		Phone#
Section II - Reporting	of Breakdowns, Deviation	ns, and Emergencies			rnone#
This written notification i		zmorgonoro	<u> </u>		·· ·
Type of Incident		Verbal Report Due*		Written Report Due	
a. Emergency under	Rule 3002(g)	Within 1 hour of dis	covery		om when the emission limit was
b. Breakdown under. Rule 430 (Nor Rule 2004 (RE	r-RECLAIM) ECLAIM)	For Rules 430 & 201 discovery.		breakdown is corrected, start of the breakdown, u	Within 7 calendar days after but no later than 30 days from nless a written extension is
Rule 218 (Non [See Rule 218		day for failure/shuld	in 24 hours or next busin own exceeding 24 hours	ess For Rule 218 - With requi	red semi-annual reports.
C. 園 Deviation with exce [See Title V Permit,	ess emissions Section K, Condition No. 22B]	Within 72 hours of di shorter reporting per applicable State or F	iscovery of the deviation of iod if required by an rederal Regulation.	Within 14 days of discover	ry of the deviation.
d. Other Deviation [See Title V Permit,	Section K, Condition Nos. 22D & 2	None 23]		With required semi-annua	I monitoring reports.
. The incident was first disc		Name	on	1-31-17 Date	OGOL & AM
The incident was first repo		ATOR, #7 ne of AQMD Staff Person	on	1-31-17 Date	0905 € AM Time O PM
b. C In Person					70
When did the incident actu	ally occur? 1-3(-1) Date	7 050 Time		er (Required): 4-600	218
Received By:		Assigned By:		inspector.	
Date/Time Received:		Date/Time Assigned:		Dale/Time Receive	d Assignment
Dale Delivered To Tear	m:	Date Reviewed Inspect	or Report:	Dale Inspected Fac	
SE Team:	Sector:	Breakdown/Deviation N	otification No.	Date Completed Re	port
Recommended Action:	Cancel Notification G	rant Relief Issue NOV	/ No	Other:	
Final Action:	Cancel Notification G	rant Relief Issue NOV	' No	Other:	

	Has the incident stopped? a. & Yes, on: 31 JAN	Date 2017	<u>0600</u> Time	. ©E AM C:PM	b. C No	
6.	What was the total duration of the incident?		1	C. FW		
7.	For equipment with an operating cycle, as defined in Rule 430 (b)(Days	Hours	•		
•	when was the end of the operating cycle during which the incident	3)(A), i occurred?				_ 0
8.	Describe the incident and identify each piece of equipment (by per equipment and attach additional pages as necessary.	mit, application, or device n	Dale Umber) affected Affe	ch photoc (ut	Time	\sim
	equipment and attach additional pages as necessary. HAD A WOOD FLOW TO BOILER CAUSED	FUEL PLUG &	N IR WO	0D 20	77727, Loss	
	WOOD FLOW TO BOILER CAUSED THE CONCENTRATION NOX DOM (6) The incident may have resulted in a:	THE EXCESS	02 70 9	O High	WHICK EF	PECT
	me.					
	a. Violation of Permit Condition(s): EPA PER	MIT CB-OP	99-01	SECTIO	N II.A.15	-
	b. Violation of AQMD Rule(s):					
10.	What was the probable cause of the incident? Attach additional pa	ges as necessary.				
	LOSS OF WARD FLOW TO BELLEVILLE					
11 1	LOSS OF WOOD FLOW TO BOILEN			02.	M BOILER	<u>'`</u>
		Complete the following and att	·			
	□ VOC		K	lbs	☐ H2S	
	CO	lbs 🔲 Oth	er:	ibs		polluia
2. I	For RECLAIM facilities Subject to Rule 2004 (j)(3) ONLY: If excess en when determining compliance with your annual allocations?	missions of NOx and/or SOx	were reported in Item	11, do you w	ant these emissions to	be cour
	L C Yes, for: NOx SOx b. C No, for: N	Ox 🗆 SOx				
]] ^ ^	box 12(b) above is checked, include all information specified in Rule 201	04(i)(3)(B) and (C), as applical	ole.	•		
a. u	describe the steps taken to correct the problem (i.e., steps taken to revold future incidents. Include photos of the failed equipment if avail	nitigale excess emissions, e	quipment repairs, etc	.) and the prev	ventative measures em	ployed t
•	CLEAR FUEL PLUG, RESTORE	WEL FLOW .7	ages as necessary. 5 Bo/Z∈72.	. <i>P=</i> 77	22006 0 1	<u>. </u>
_	10 NORMAL OPERATION-			, 207	אנסטל משנכי	೯೭
. W	las the facility operating properly prior to the incident?					
	See Yes b. () No, because:					
. ni	d the incident result from operator error, neglect or improper opera	tion or maintenance proced	ıres?			····
		PIDDDD				
a.	C' Yes b. S. No, because:					
a. . Ha	is the facility returned to compliance?	- The state of the	 			
a. . Ha a.	is the facility returned to compliance? O No, because:					
a. . Ha a.	is the facility returned to compliance?		redible evidence.)			•
a. Ha a. b.	is the facility returned to compliance? O No, because:		redible evidence.)			•
a. Ha a. b.	is the facility returned to compliance? O No, because: Yes (Attach evidence such as emissions calculations, contemporan	eous operating logs or other c		ation in this c	locument and in all alti	.: achment
a. Ha a. b. ection	is the facility returned to compliance? O No, because: Yes (Attach evidence such as emissions calculations, contemporant) on III - Certification Statement under penalty of law that based on information and belief formed a ter materials are true, accurate, and complete.	eous operating logs or other c	statements and inform			achment
a. Ha a. b. ctico	is the facility returned to compliance? O No, because: Yes (Attach evidence such as emissions calculations, contemporant) on III - Certification Statement under penalty of law that based on information and belief formed a ter materials are true, accurate, and complete.	eous operating logs or other c ther reasonable inquiry, the at I am the responsible offic	statements and inform tal for this facility as c			: : echment
a. Ha a. b. ctico	is the facility returned to compliance? O No, because: Yes (Attach evidence such as emissions calculations, contemporant) On III - Certification Statement under penalty of law that besed on information and belief formed a per materials are true, accurate, and complete.	eous operating logs or other c ifter reasonable inquiry, the s at I am the responsible offic 2. Title of Responsible PE	ial for this facility as consisted official:	efined in AQA	AD Regulation XXX.	
a. Ha a. b. cctic	is the facility returned to compliance? O No, because: Yes (Attach evidence such as emissions calculations, contemporant) On III - Certification Statement under penalty of law that besed on information and belief formed a per materials are true, accurate, and complete.	eous operating logs or other c filer reasonable inquiry, the at I am the responsible offic 2. Title of Responsible PR	statements and inform ial for this facility as c nsible Official: モミリレモルナ に MHVAGEN	efined in AQA シテ く名	AD Regulation XXX.	 5
a. Ha a. b. ctio	is the facility returned to compliance? O No, because: Yes (Attach evidence such as emissions calculations, contemporant) On III - Certification Statement under penalty of law that besed on information and belief formed a permaterials are true, accurate, and complete. By Vacilities ONLY: I also certify under penalty of law that the state of Responsible Official: Name:	eous operating logs or other culture reasonable inquiry, the sat I am the responsible office 2. Title of Responsible VICE PERLAUT 4. Date: ORI G	ial for this facility as consistency of the state of the	efined in AQA シテ く名	AD Regulation XXX.	 5
a. Ha a. b. Ction of the ction	is the facility returned to compliance? O No, because: EYes (Attach evidence such as emissions calculations, contemporant on III - Certification Statement under penalty of law that besed on information and belief formed a ser materials are true, accurate, and complete. EV Facilities ONLY: I also certify under penalty of law that the sture of Responsible Official: Name: RUSSELL HUFFMANL	eous operating logs or other c filer reasonable inquiry, the s at I am the responsible offic 2. Title of Respon VICE PR PLANT 4. Date: ORI GI 10 GE	statements and inform ial for this facility as c nsible Official: モミリレモルナ に MHVAGEN	efined in AQA シテ く名	AD Regulation XXX.	 5
a. Ha a. b. ction rifify I oth lignarione	is the facility returned to compliance? O No, because: EYes (Attach evidence such as emissions calculations, contemporant) On III - Certification Statement under penalty of law that besed on information and belief formed a termaterials are true, accurate, and complete. BY Facilities ONLY: I also certify under penalty of law that the lawre of Responsible Official: Name: RUSSELL HUFFMAN.	eous operating logs or other confidence of the reasonable inquiry, the set of the responsible office of the responsible of the	ial for this facility as on a single Official: ESIDENT CANAGEN INAC REPORT	efined in AQN	AD Regulation XXX.	 5
a. Ha a. b. cctic criffy foth Title signa font form	is the facility returned to compliance? C) No, because: EYes (Attach evidence such as emissions calculations, contemporant on III - Certification Statement under penalty of law that based on information and belief formed a ter materials are true, accurate, and complete. By VFacilities ONLY: I also certify under penalty of law that the sture of Responsible Official: Name: HUFFMAN. 168 169 160 160 160 160 160 160 160	eous operating logs or other confidence of the reasonable inquiry, the set of the responsible office of the responsible of the	ial for this facility as consistency of the state of the	efined in AQN	AD Regulation XXX.	 5
a. Ha a. b. cction rille rint I	is the facility returned to compliance? O No, because: EYes (Attach evidence such as emissions calculations, contemporant) On III - Certification Statement under penalty of law that besed on information and belief formed a termaterials are true, accurate, and complete. BY Facilities ONLY: I also certify under penalty of law that the lawre of Responsible Official: Name: RUSSELL HUFFMAN.	eous operating logs or other confidence of the reasonable inquiry, the set of the responsible office of the responsible of the	ial for this facility as on a single Official: ESIDENT CANAGEN INAC REPORT	efined in AQA	AD Regulation XXX.	 5

Boiler 1 Excess Emissions

Colmac Energy

NOx,ppm @3% O2.3-Hr Rolling Excess Emissions for 1/31/2017											
Parameter	/Start	$\overline{\ }$	End	∇	Duration >	Value	Min	Max	Limit	Reason	Antin
NOx ppm @3% O2 3-Hr Rolling	1/31/2017 5:00	M)	5:59 AM	X	1 hour	107.0	107,0	107.0	94	Not specified	Action
Total duration											

U.S. ENVIRONMENTAL PROTECTION AGENCY APPLICATION FOR FEDERAL OPERATING PERMIT, 40 CFR PART 71

APPLICATION FORM CTAC - CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS BY RESPONSIBLE OFFICIAL

INSTRUCTIONS: One copy of this form must be completed, signed, and sent with each submission of documents (i.e., application forms, updates to applications, reports, or any information required by a part 71 permit).

A. Responsible Official

Name: (Last) HUFFMAN (First) JAMES (MI) R.

Title VICE PRESIDENT OF CR OPERATIONS / PLANT MRNAGER.

Street or P.O. Box 62-300 GENE WELMAS DRIVE

City MECCA State CA ZP 92254
Telephone (760) 396 - 2554 Ext. 115 Facsimile (760) 396 - 04/0

B. Certification of Truth, Accuracy and Completeness (to be signed by the responsible official)

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in these documents are true, accurate and complete.

Name (signed) AMMANAGEM.

Date: 02/28/2017